UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAID MANAGEMENT

| Sundry Notices and Reports on Wells | | |
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| | 5. | Lease Number SF-078312 |
| Type of Well GAS | 6. | If Indian, All. of Tribe Name |
| | 7. | Unit Agreement Na |
| Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY | | |
| | 8. | Well Name & Numbe |
| Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 | 9. | |
| Location of Well, Footage, Sec., T, R, M 735'FSL, 730'FWL, Sec.11, T-32-N, R-12-W, NMPM | | Field and Pool Basin Fruitland (|
| | 11. | County and State San Juan Co, NM |
| . CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, | OTHER | DATA |
| Type of Submission Type of Action Notice of Intent Abandonment Change | of Pl | ans |
| Recompletion New Cor | struc | tion |
| _X_ Subsequent Report Plugging Back Non-Rou Casing Repair Water S | | Fracturing ff |
| | | o Injection |
| Describe Proposed or Completed Operations | | |
| 1-31-02 Drill to TD @ 2610'. Circ hole clean. TOOH. TIH, 2-1-02 TIH w/82 jts 4 ½" 10.5# J-55 ST&C csg, set @ 2602 bbl gel, 10 bbl wtr ahead. Cmtd w/115 sx Premix chloride, 0.25 pps Celloflake, 5 pps LCM-1, 0.4 sodium metasilicate (245 cu.ft.). Tailed w/90 scmt w/1% calcium chloride, 0.2% fluid loss, 0.2 cu.ft.). Displace w/40.8 bbl wtr. No cmt circ to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig | 2'. Pu um Lit 1% flu sx Cla 25 pps to sur | <pre>imp 10 bbl wtr, 10 ie cmt w/3% calcium id loss, 0.4% iss "C" Type III is Celloflake (124 iface. WOC. PT csg</pre> |
| Top of cement will be determined during completion operat | ions. | |
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| 4. I hereby certify that the foregoing is true and correct. | | |
| Manual Manual Republicant Company Company Company | Da | te 2/12/02 |
| 70 | | |
| no (This space for Federal or State Office use) | ate | |

MH

67.7 17.8 p. 150 in