

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco FORMATION Mesa Verde
COUNTY San Juan DATE WELL TESTED March 30, 1955

OPERATOR El Paso Natural Gas Company LEASE Moore WELL NO. 3
1/4 SECTION: SW UNIT LETTER L SEC. 13 TWP. 32N RGE. 12W
CASING: . 7 " O.D. SET AT 5155 TUBING . 2 " WT. 4.7# SET AT 5390
PAY ZONE: FROM 5155 TO 5390 GAS GRAVITY: MEAS. _____ EST. _____
TESTED THROUGH: CASING X TUBING _____
TEST NIPPLE 2" I.D. TYPE OF GAUGE USED ☒ (Spring) ☐ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 1074 psig TUBING: 1077 psig S. I. PERIOD 16 days
TIME WELL OPENED: 11:10 A.M. TIME WELL GAUGED: 2:10 P.M.
IMPACT PRESSURE: 21
VOLUME (Table I) (a)
MULTIPLIER FOR PIPE OR CASING (Table II) (b)
MULTIPLIER FOR FLOWING TEMP. (Table III) (c)
MULTIPLIER FOR SP. GRAVITY (Table IV) (d)
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V)
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) (e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 2953

WITNESSED BY: _____

TESTED BY: T. B. Grant

COMPANY: _____

COMPANY: El Paso Natural Gas Company

TITLE: _____

TITLE: Gas Engineer

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Forwarded 3

DISTRIBUTION

	No. FURNISHED	
Operator		
Santa Fe	1	
Exploration Office		
State Land Office		
U. S. G. S.	1	
Transporter		
File	1	✓