Form 9-330

Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.

U. S. LAND OFFICE New Mexico
SERIAL NUMBER 03321
LEASE OR PERMIT TO PROSPECT

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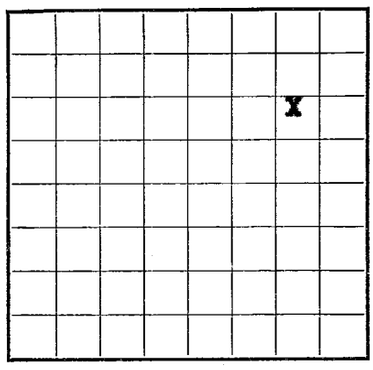
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Company Address Box 997, Farmington, New Mexico

Lessor or Tract Cundiff Field Blanco State New Mexico

Well No. 2-A Sec. 17 T. 30N R. 12W Meridian N.M.P.M. County San Juan

Location 1714 ft. [S.] of N Line and 956 ft. [W.] of E Line of Sec. 17 Elevation 6108'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Original Signed D. C. Johnston

Date April 18, 1958 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 2-25-58, 19.... Finished drilling 3-15-, 19 58

OIL OR GAS SANDS OR ZONES

(*Denote gas by G*)

No. 1, from 1134 to 1247 (G) No. 4, from 3591 to 3792 (G)

No. 2, from 2839 to 3090 (G) No. 5, from ..... to .....

No. 3, from 3090 to 3591 (G) No. 6, from ..... to .....

IMPORTANT WATER SANDS

No. 1, from ..... to ..... No. 3, from ..... to .....

No. 2, from ..... to ..... No. 4, from ..... to .....

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
10 3/4"	32.75#	P.E.	S.W.	162'	Howco				Surface
7 5/8"	26.40#	8 Rd.	J-55	3490'	Baker				Intermediate
5 1/2"	15.50#	8 Rd.	J-55	458'	Baker				Prod. liner
2"	4.7#	8 Rd.	J-55	3818'					Prod. tbg.

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4"	174'	150	circulated		
7 5/8"	3502'	300	single stage		
5 1/2"	3434-3897'	150	single stage		

PLUGS AND ADAPTERS

Heaving plug—Material ..... Length ..... Depth set .....

Adapters—Material ..... Size .....

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		See Well History				

TOOLS USED

Rotary tools were used from 0 feet to 3503 feet, and from Gas Drilled 3503 feet to 3900 feet

Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet

DATES

3-24-, 1958 Put to producing ....., 19....

The production for the first 24 hours was ..... barrels of fluid of which ....% was oil; ....% emulsion; ....% water; and ....% sediment. Gravity, °Bé. .....

If gas well, cu. ft. per 24 hours 2,163,000 Gallons gasoline per 1,000 cu. ft. of gas .....

Rock pressure, lbs. per sq. in. 999

FOLD | MARK

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HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

3-19-58 T.D. 3900'. C.O.T.D. 3899'. Water frac. Pvd. perf. int. 3552-3564; 3580-3600; 3618-3650; 3664-3676; 3694-3710; 3746-3762 w/67,200 gal. water and 70,000# sand. BDP 2360#, max. pr. 2650#, avg. tr. pr. 1650#. I.R. 45.2 BPM. Flush 16,800 gal.

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MAR 27 1958
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