Form 3160-5 (June 1990)

(This space for Federal or State office use)

Conditions of approval, if any:

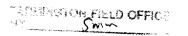
## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM	1 APPRO	VED
Budget Bu	reau No.	1004-0135
		31 1993

Lease Designation and Serial No.

2198 Bloomfield Highway, Farmington, NM 87401  Loxation of Well (Footage, Sec., T., R., M., or Survey Description)  990' FNL, 980' FEL, Sec. 19, T32N, R12N, N.M.P.M.  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE; REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  Notice of Intent  Recompletion  Now Construction  N	BUREAU OF L.	AND MANAGEMENT	5. Lease Designation and Serial No.
Submit in triplicate	SUNDRY NOTICES AND PEDODES ON WELLS DEPOSTED		SF-078311
SUBMIT IN TRIPLICATE  SUBMIT IN TRIPLICATE  OTO Formation, M. S. Well Name and No. Cundiff 1 X  Sure of Well Well Other.  Name of Operator Operator Composed Operators. No. 1, M. 97401  Describe Perpoted or Completed Department and true vertical depths for all markets and zonet permisent on this work.)  Describe Perpoted or Completed Operators. (Clearly again and apera extend and person of surgetion and instruction of Well Water Statuting Well Report Convertion to this work.)  Describe Perpoted or Completed Operators. (Clearly again all periodes details and person persons where and loss from 5/22/99 TRN. TOH with tubing. TIH with packer. Had well head cleak.  5/22/99 Pressure test casing to 800 psi - ok. TOH. TIH and netrrieve RBP TOH.  18. If Unit or CA. Agreement Designation  8. Well Name and No. Cundiff 1 X  Ound iff 1 X  S. Well Name and No. Cundiff 1 1X  S. Well Name and No. 20-045-60065  10. Field and Pool, or exploratory Area SB and profit of the San July 10 1939  11. County or Particle Name San July 10 1939  11. County or Particle Name San July 10 1939  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intern  Notice of Intern  Abandonment Notice  Clamps Report  Plugging Back  Water Statuting  South Performance Stat			6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE  Type of Woll Other.  Name of Operator ENERGEN RESOURCES CORPORATION  Address and Telephone No. 10 1939  10. 4 10 1939  10. 4 10 1939  10. 4 10 1939  10. 4 10 1939  10. 5 10 1055  10. Field and Pool, or exploratory Area Blanco MV  11. County or Parish, State San Juan  NM  2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  TYPE OF ACTION  Advandament Notice  Final Abandonment Notice  Final Abandonment Notice  Altering Casing Wiser Shack Off Conversion on Shipston  Describe Proposed or Completed Operations (Clearly state all pertinent details, and gere pertinent date, including estimated date of flatting any proposed work. If well is directionally drills give substitute locations and measured and time vertical depoits for all markers and zones pertinent to this work, If  5/21/99 MIRU. TOH with tubing. TIH with packer. Had well head leak.  5/22/99 TOH. TIH with RBP set at 4268°. Change out well head. SD due to muddy conditions.  5/26/99 Ran 145 jts., 2 3/8", 4.7# J-55 tubing set at 4468'. Return to production.	• •		
SUBMIT IN TRIPLICATE    Type of Well   Content   Content	Use "APPLICATION FOR I	2FHMII - for such proposals	7. If Unit or CA. Agrammat Designation
Type of Wall    Wall   Other   Other	SUBMIT	IN TRIPLICATE	7. If Olit of CA, Agreement Designation
Numer of Operators			·
Name of Operator ENERGEN RESOURCES CORPORATION Address and Telephone No. 2198 Bl comfried d Highway, Farmington, NM 87401  Location of Well (Footage, Sec., T. R., M., or Survey Description) 990' FNL, 980' FEL, Sec. 19, T32N, R12W, N.M.P.M.  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE: REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent  Abandonment Recomplication  New Construction Recomplication  New Construction  Conversion to Injection Dispose Water (Now, Reger tends of analyse conscious on Well Congration Report  Final Abandonment Notice  Altering Cising Other Tubing Repair  (Now, Reger tends of analyse conscious on Well Congration Report  Dispose Water (Now, Reger tends of analyse conscious on Well Congration Report Have the packer. Had well head leak. 5/22/99 TOH, T1H with R8P set at 4268'. Change out well head. SD due to muddy conditions. 5/25/99 Pressure test casing to 800 psi · ok. T0H. T1H and retrieve R8P T0H. 5/26/99 Ran 145 jts., 2 3/8", 4.7# J-55 tubing set at 4468'. Return to production.	Oil Y Gas		
ENERGEN RESOURCES CORPORATION  Address and Telephone No.  198 allowing in the phone No.  198 allowing in the phone No.  1990' FNL, 980' FEL, Sec. 19, T32N, R12N, N.M.P.M.  2010 District States and July Properties of Plustine States and July Properties of Plustine States and July Properties of Plustine States and July Pl	Well — Well — Other		Cundiff 1X
Address and Tolephone No.  2198 Bloomfield Highway, Farmington, NM 87401  10 1939 Tol.  11 10 1939 Tol.  12 10 1939 Tol.  13 10 1939 Tol.  14 10 1939 Tol.  15 10 1939 Tol.  16 10 1939 Tol.  17 10 1939 Tol.  18 10 1939 Tol.  19 10 1939 Tol.  19 10 1939 Tol.  10 1939 To	· ·	0120200	Q API Well No
19. Billomfield Highway, Farmington, NM 87401  10. Field and Pool, or exploratory Area  11. Location of Well (Footage, Sec., T., R., M., or Survey Description)  990' FNL, 980' FEL, Sec. 19, T32N, R12N, N.M.P.M.  11. County or Parish, State  San Juan NM  11. County or Parish, State  San Juan NM  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE; REPORT, OR OTHER DATA  TYPE OF SUBMISSION TYPE OF ACTION  Notice of Intent    New Construction   New Construction   New Construction   New Construction   New Construction   Non-Routine Fracturing   Water Share of State   New Construction   Non-Routine Fracturing   Water Share of Convertion to Injection   Dispose Water   Convertion of Revenue and Location   Non-Routine Fracturing   Water Share of Revenue and Location   Non-Routine Fracturing   Non-Routine Fracturing   Water Share of Revenue and Location   Non-Routine Fracturing   Non-Routine	3. Address and Telephone No.	171 111 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	[ موجد
THE COUNTY OF PAYSH, State San Juan NM  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE; REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent  Abandonment  Recompletion  Now Construction  Now Construction  Now Abandonment Notice  Plugging Back Caring Repair  Altering Casing  Other  Tubing Repair  Now. Require implies completion well  Conversion to Injustion  Describe Proposed or Completed Operations (Clearly state all pertinent details, and gave pertinent data, including estimated date of starting any proposed work. If well is directionally drille give subsurface locations and measured and this vertical depths for all markers and zones pertinent to this work.)*  5/21/99 MIRU. TOH with tubing. TIH with packer. Had well head leak.  5/22/99 TOH. TIH with RBP set at 4268'. Change out well head. SD due to muddy conditions.  5/25/99 Pressure test casing to 800 psi - ok. TOH. TIH and retrieve RBP TOH.  5/26/99 Ran 145 jts., 2 3/8", 4.7# J-55 tubing set at 4468'. Return to production.	2198 Bloomfield Highway, Farmington	NN 07401 11 11	
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CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE; REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent  Subsequent Report  Plugging Back Caring Repair  Conversion to Injection  Now: Reportation to Injection  Now: Reportation of Injection  Describe Proposed or Completed Operations (Clearly state all pertinent details, and gree pertinent dates, including estimated date of starting any proposed work. If well is directionally drille give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  5/21/99 MIRU. TOH with tubing. TIH with packer. Had well head leak.  5/22/99 TOH. TIH with RBP set at 4268'. Change out well head. SD due to muddy conditions.  5/25/99 Pressure test casing to 800 psi · ok, TOH. TIH and retrieve RBP TOH.  5/26/99 Ran 145 jts., 2 3/8", 4.7# J-55 tubing set at 4468'. Return to production.	990' FNL, 980' FEL, Sec. 19, T32N,	R12W, N.M.P.M. ONLY STATES	
TYPE OF SUBMISSION    Notice of Intent		Dian &	
TYPE OF SUBMISSION    Notice of Intent		۲ <i>)</i>	San Juan NM
Notice of Intent    Abandonment   Change of Plans	2. CHECK APPROPRIATE BOX(s)	) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
Notice of Intent    Abandonment   Change of Plans	TYPE OF SURMISSION	TYPE OF ACTIC	DN .
Recompletion    New Construction   New Construction   Non-Routine Fracturing   Water Shitt-Off		П	
Subsequent Report  Final Abandonment Notice  Final Abandonment Notice  Altering Casing Other  Tubing Repair  Other  Tubing Repair  Conversion to Injection Dispose Water (Note: Report realist of malified completion on Well Completion or Recognise Report and Los form).  Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drille give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)?  5/21/99 MIRU. TOH with tubing. TIH with packer. Had wellhead leak. 5/22/99 TOH. TIH with RBP set at 4268'. Change out wellhead. SD due to muddy conditions. 5/25/99 Pressure test casing to 800 psi - ok. TOH. TIH and retrieve RBP TOH. 5/26/99 Ran 145 jts., 2 3/8", 4.7# J-55 tubing set at 4468'. Return to production.	Notice of Intent		
Final Abandonment Notice    Casing Repair	V at a special		
Allering Casing Other Tubing Repair Dispose Water (Noe: Report reasis of nathiple completion on Well Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drille give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  5/21/99 MIRU. TOH with tubing. TIH with packer. Had wellhead leak. 5/22/99 TOH. TIH with RBP set at 4268'. Change out wellhead. SD due to muddy conditions. 5/25/99 Pressure test casing to 800 psi - ok. TOH. TIH and retrieve RBP TOH. 5/26/99 Ran 145 jts., 2 3/8", 4.7# J-55 tubing set at 4468'. Return to production.	Subsequent Report		
Dispose Water  [Nose: Report results of maltiple completion on Well Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drille give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  5/21/99 MIRU. TOH with tubing. TIH with packer. Had wellhead leak.  5/22/99 TOH. TIH with RBP set at 4268°. Change out wellhead. SD due to muddy conditions.  5/25/99 Pressure test casing to 800 psi - ok. TOH. TIH and retrieve RBP TOH.  5/26/99 Ran 145 jts., 2 3/8°, 4.7# J-55 tubing set at 4468°. Return to production.	Final Abandonment Notice		$\overline{\Box}$
(Noe: Report results of multiple completion on Well Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drille give subsurface locations and measured and true vertical depths (or all markers and zones pertinent to this work.)*  5/21/99 MIRU. TOH with tubing. TIH with packer. Had wellhead leak.  5/22/99 TOH. TIH with RBP set at 4268'. Change out wellhead. SD due to muddy conditions.  5/25/99 Pressure test casing to 800 psi · ok. TOH. TIH and retrieve RBP TOH.  5/26/99 Ran 145 jts., 2 3/8", 4.7# J-55 tubing set at 4468'. Return to production.	I mar Avantovninent Police	1	Conversion to Injection
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drille give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  5/21/99 MIRU. TOH with tubing. TIH with packer. Had wellhead leak.  5/22/99 TOH. TIH with RBP set at 4268'. Change out wellhead. SD due to muddy conditions.  5/25/99 Pressure test casing to 800 psi - ok. TOH. TIH and retrieve RBP TOH.  5/26/99 Ran 145 jts., 2 3/8", 4.7# J-55 tubing set at 4468'. Return to production.		Other LUDING Repair	(Note: Report results of multiple completion on Well
5/21/99 MIRU. TOH with tubing. TIH with packer. Had wellhead leak. 5/22/99 TOH. TIH with RBP set at 4268'. Change out wellhead. SD due to muddy conditions. 5/25/99 Pressure test casing to 800 psi - ok. TOH. TIH and retrieve RBP TOH. 5/26/99 Ran 145 jts., 2 3/8", 4.7# J-55 tubing set at 4468'. Return to production.	D. C. D. and C. L. LO. and an (Charles and all	Landa de de la companione de la companio	
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5/26/99 Ran 145 jts., 2 3/8", 4.7# J-55 tubing set at 4468'. Return to production.  14. I hereby certify that the foregoing is the and correct.			Conditions.
14. I hereby certify the foregoing is take and correct			ction.
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Light	Signed //onica /aylo	Title Production Assistant	<sub>Date</sub> 6/4/99

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



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