NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Aste	rc 01	1 & Gen	Company	NG AN ALLOWABLE FOR A WELL KNOWN AS: Calpepper-Martin , Well No. 8 , in. 82 /4			
=	Compa	ny or Opera	9	, T. 328 , R 12W , NMPM., Blance Pool			
Unit.	Letter	, occ 	15 4 • • • • • • • • • • • • • • • • • • •	k-96-58			
	San	Juan	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	County. Date Spudded. 3-21-58 Date Drilling Completed 4-26-58 Elevation 59072 Total Depth 4899 PBTD 4856			
		ndicate loca		Elevation 75077			
				Top Oil/Gas Pay 4604 Name of Prod. Form. Point Lockout			
)	C	B	A	PRODUCING INTERVAL -			
				Perforations 4614 to 4696 Depth Depth LCC1			
5	F	G	H	Open Hole Casing Shoe 4899 Depth Tubing 4691			
			ŀ				
		+	 -	OIL WELL TEST - Choke			
ַ	K	J	I	Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size			
İ			1	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke			
M	N	0	P	load oil used):bbls.oil,bbls water inhrs,min. Size			
	•						
				GAS WELL TEST -			
		<u></u>		Natural Prod. Test: MCF/Day; Hours flowed Choke Size			
bing	Casin	g and Cemen	ting Reco	Method of Testing (pitot, back pressure, etc.):			
Size	ť	Feet	Sax	Test After Acid or Fracture Treatment: ACF 241 MCF/Day; Hours flowed 3			
				Choke Size 3/4" Method of Testing: Back Pressure			
0 3/	4"	172'	125				
10		LL	175	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and			
7 5/	/0	4475	717	so one the send, 15k0 herrels water, 75 rubber balls			
el.		4899	60	Sand): Casing Tubing Date first new Press. Press. oil run to tanks			
<u>另</u>		7033					
2 3,	/8	4691		Gas Transporter Southern Union Gas Company			
				Gas Transporter			
	ks :			1 177			
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marı				10, 4			
							
	hereby	certify tha	at the inf	formation given above is true and complete to the best of my knowledge			
I 1	hereby	certify that	t the inf	formation given above is true and complete to the			
I 1	hereby ved	certify that	t the inf	formation given above is true and complete to all out of the			
I 1	red	JUN 4	1 195 8	(Company or Operator)			
I l	red OIL	JUN 4	4 1958 VATIO	N COMMISSION By (Signature)			
I l	olL rigin	JUN 4	4 1958 VATIO	N COMMISSION By (Signature) District Superintendent			
I l	oIL rigin	JUN 4	4 1958 VATIO	N COMMISSION By Company or Operator (Signature) Title District Superintendent Title District Superintendent Title			

UIL C	DNSERVA	TION COMMI	SSION		
<i>P</i>	ZTEC DIS	TRICT OFFIC	F		
No. Co	pies Rece	ived 7			
	DISTRIBUTION				
		NO. FURNISHED	1		
Operato		4	-		
Santa F		1			
Proratio	n Office	1			
State La	ria Office				
U. S. G.	S.				
Transpo	ter				
File		1			