

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

990' FSL, 1650' FWL, Sec. 19, T-32-N, R-12-W, NMPM, San Juan County

API # (assigned by OCD)

30-045-60066

5. Lease Number

Fee

6. State Oil & Gas Lease #

7. Lease Name/Unit Name

Culpepper Martin

8. Well No.

#8

9. Pool Name or Wildcat

Basin FTC/Blanco MV

10. Elevation:

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to recomplete the Fruitland Coal formation in the existing Mesaverde wellbore according to the attached procedure. The well will then produce through dual production strings from the Fruitland Coal and Mesaverde formations.



SIGNATURE

*Regan Cole*

Regulatory Administrator October 2, 2001

TLW

(This space for State Use)

Original Signed by STEVEN N. HAYDEN

Approved by

Title DEPUTY OIL & GAS INSPECTOR, DIST. 3 Date

OCT - 3 2001



District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-102  
Revised February 21, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

|   |  |  |  |   |                                    |
|---|--|--|--|---|------------------------------------|
| <sup>1</sup> API Number<br>30-045-60066 |  | <sup>2</sup> Pool Code<br>71629/72319                                    |  | <sup>3</sup> Pool Name<br>Basin Fruitland Coal/Blanco Mesaverde |                                    |
| <sup>4</sup> Property Code<br>6935      |  | <sup>5</sup> Property Name<br>Culpepper Martin                           |  |   | <sup>6</sup> Well Number<br>8      |
| <sup>7</sup> OGRID No.<br>14538         |  | <sup>8</sup> Operator Name<br>Burlington Resources Oil & Gas Company, LP |  |   | <sup>9</sup> Elevation<br>5891' GL |

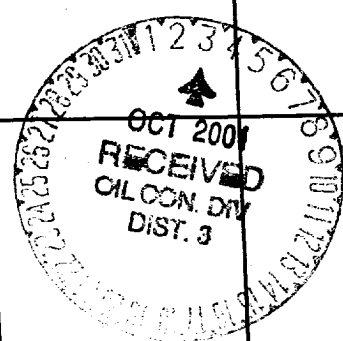
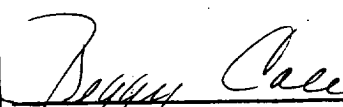
<sup>10</sup> Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County   |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|----------|
| N             | 19      | 32N      | 12W   |         | 990           | South            | 1650          | West           | San Juan |

<sup>11</sup> Bottom Hole Location If Different From Surface

| UL or lot no.                             | Section | Township                      | Range | Lot Idn                          | Feet from the | North/South line        | Feet from the | East/West line | County |
|---|---------|-------------------------------|-------|----------------------------------|---------------|-------------------------|---------------|----------------|--------|
|   |         |                               |       |                                  |               |                         |               |                |        |
| <sup>12</sup> Dedicated Acres<br>S/316.88 |         | <sup>13</sup> Joint or Infill |       | <sup>14</sup> Consolidation Code |               | <sup>15</sup> Order No. |               |                |        |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

|   |  |  |  |   |  |
|---|--|--|--|---|--|
| <sup>16</sup><br>Original plat from Ernest V. Echohawk, 2/21/1958.  |  |  |  | <sup>17</sup> OPERATOR CERTIFICATION<br>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.                           |  |
|    |  |  |  | Signature<br><br>Printed Name<br>Peggy Cole<br>Title<br>Regulatory Supervisor<br>Date<br>10-3-01 |  |
| <sup>18</sup> SURVEYOR CERTIFICATION<br>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. |  |  |  | Date of Survey<br>Signature and Seal of Professional Surveyer:  |  |
| 1650'<br>990'   |  |  |  | Certificate Number  |  |



## Sundry Notice Submittal

Well: Culpepper Martin #8  
Sec 19, T32N, R12W  
990' FSL 1650' FWL

It is intended to recomplete the Fruitland Coal formation in the existing MV wellbore. A rig will MIRU, ND wellhead, NU BOP. A CBL will be run and remedial cementing procedures undertaken to obtain cement to surface. Burlington Resources will contact the appropriate regulatory agency for approval prior to work initiation.

Once adequate isolation is obtained by cementing, the Fruitland Coal formation will be perforated and fracture stimulated from 1890' to 2150'  
After stimulation flowback and clean out, the well will then produce through dual production strings from the Fruitland Coal and MV formations.

Approved: \_\_\_\_\_  
Drilling Manager

Date \_\_\_\_\_

Approved: \_\_\_\_\_  
Regulatory

Date \_\_\_\_\_

Sundry Needed:      Yes      No

