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NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Energy Reserves Group, Inc. Address P.O. Box 3280, Casper, Wyoming 82602 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: *There is no oil or condensate Dry Gas Recompletion gatherer on Federal Gas Com. #1 Condensate Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner ___ II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee Federal NM 019414 Blanco Mesaverde Federal Gas Com East : 1750 Feet From The North Line and 990 Unit Letter___H Feet From The County Line of Section 20 32N 12W , NMPM, San Juan Township Range III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate Name of Authorized Transporter of Casinghead Gas ____ or Dry Gas ____ Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, New Mexico 87401 El Paso Natural Gas Co. P.ge. Unit Sec. Twp. Is ags actually connected? If well produces oil or liquids, 20 12-4-57 32N 12W give location of tanks. H Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Workover Same Res'v. Diff. Res'v. Gas Well Oil Well Designate Type of Completion - (X) P.B.T.D. Date Spudded Date Compl. Ready to Prod. Total Depth Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF. RKB, RT. GR. etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas - MCF Water - Bbls. Actual Prod. During Test Oil-Bbls. NOV 2 0 1021 CIL COM. COM. **GAS WELL** ensate AMICE. 3 Gravity of Condensate Bbls. Cond Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION NOV.201981 VI. CERTIFICATE OF COMPLIANCE APPROVED. I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY Organal Stated by FRANK T. CHAVET SUPERVISOR DISTRICT # 3 TITLE _ This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened

Qudith L Ross	_
(Signature)	
District Clerk	_
(Title)	
November 18 1981	

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.