

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to T.D. (5320') feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.
GAS WELL: The production during the first 24 hours was 16,992 M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure 1049 lbs.
Length of Time Shut in 7 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy			T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates			T. Simpson		T. Pictured Cliffs 2782'
T. 7 Rivers			T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout 5061'
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	200	200	Sand	OIL CONSERVATION COMMISSION AZTEC DISTRICT OFFICE No. Copies Received 4 DISTRIBUTION NO. FURNISHED Operator Santa Fe Proration Office State Land Office U. S. G. S. Transporter File			
200	699	499	Shale				
699	2100	1701	Sand and Shale				
2100	2612	212	Coal and Shale				
2612	2813	201	Sand and Shale				
2813	2972	159	Coal, Sand and Shale				
2972	3887	915	Sand and Shale				
3887	3937	50	Shale				
3937	4111	174	Sand and Shale				
4111	4229	118	Shale				
4229	4811	582	Sand and Shale				
4811	4880	69	Shale				
4880	5035	155	Sand and Shale				
5035	5320	285	Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator AZTEC OIL & GAS COMPANY Address 112 North Behrend, Farmington, N.M.
Name Joe C. Salmon Position or Title Drilling Superintendent
Date June 23, 1955

NEW MEXICO OIL CONSERVATION COMMISSION
 Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
 LOCATE WELL CORRECTLY

Astec Oil & Gas Company
 (Company or Operator)

Decker
 (Lease)

Well No. 3, in SW 1/4 of SW 1/4, of Sec. 23, T. 32-N, R. 12-W, NMPM.
 Blance Pool, San Juan County.

Well is 890 feet from West line and 1090 feet from South line
 of Section 23. If State Land the Oil and Gas Lease No. is

Drilling Commenced May 28, 1955 Drilling was Completed June 15, 1955

Name of Drilling Contractor H. B. Lynn Drilling Corporation

Address Farmington, New Mexico

Elevation above sea level at Top of Tubing Head 6300 The information given is to be kept confidential until non-confidential, 19

OIL SANDS OR ZONES

No. 1, from 5037 to 5320 No. 4, from to
 No. 2, from to No. 5, from to
 No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
 No. 2, from to feet.
 No. 3, from to feet.
 No. 4, from to feet.



CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8"	32#	New	157'				Surface
7"	20#	New	5025'	Guide			Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
1 3/4"	9 5/8"	169	150	Circulated		
8 3/4"	7"	5037'	350	Two-Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sand-oil Fraced 11,000 gallons diesel, 9,000 gallons flush, 17,500 lbs. sand. All Pressures 0 lbs. Injection Rate 38 bbls. per minute. Interval 5037 to 5320.

Result of Production Stimulation Natural Gauge 1,900 MCF. Gauged after treatment 16,992 MCF.

Depth Cleaned Out 5320