NO. OF COPIES RECEIVED		5	
DISTRIBUTION			
SANTA FE			
FILE			·
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	/	
	GAS	/	
OPERATOR		/	
PRORATION OFFICE		<u> </u>	

SANTA FE /		OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
FILE		AND	
U.S.G.S.	AUTHORIZATION TO TRANS	SPURT UIL AND NATURAL	GAS
OIL /			
TRANSPORTER GAS /			
OPERATOR /			
PRORATION OFFICE			
Aztec Oil & Gas Co	mpany		
Address			
Drawer 570, Farmin			
Reason(s) for filing (Check proper b	_	Other (Please explain)	
New Well	Change in Transporter of: Oil Dry Gas		
Recompletion	Casinghead Gas Condense	ate XX	
Change in Ownership			
If change of ownership give name and address of previous owner			
and address of provides of the			
Lease Name	Well No. Pool Name, Including For	mation Kind of Le	qse Lease No.
Decker	#3 Blanco Mesav	1	eral or Fee Fee
Location		_	
Unit Letter , M	90 Feet From The West Line	and 1090 Feet Fro	m The South
02	Township 32 North Range 12	2 West , NMPM,	San Juan County
Line of Section 23	Township 32 NOT 611 Range 12	, time to,	
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GAS		
Name of Authorized Transporter of	Oil or Condensate X	Box 108, Farming	proved copy of this form is to be sent)
Plateau			proved copy of this form is to be sent)
Name of Authorized Transporter of Southern Union Gat	Castriduoda Cas	Box 398, Bloomfie	
Southern union date	Unit Sec. Twp. Rge.	Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.		<u> </u>	
	with that from any other lease or pool, g	give commingling order number:	
V. COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Compl	0	New Well Workston	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date apadada			
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUES	T FOR ALLOWABLE (Test must be a	fter recovery of total volume of load	oil and must be equal to or exceed top allou
OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, go	
Date First New Oil Run To Tanks	Date of Test	Producing Method (From, hamp, E-	14 15/1, Clot,
Total	Tubing Pressure	Casing Pressure	Choke Size
Length of Test			/ KLULULU
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
			APR 1 19/0
	•		OU CON COM.
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condendate 3
Actual Prod. Test-MCF/D	- Language Control of the Control of		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPL	IANCE	OIL CONSERVATION COMMISSION APR 1 1969	
		APPROVED	APR 1 1969
	and regulations of the Oil Conservation ied with and that the information given	Original of Ci	by Emery C. Arnold
above is true and complete t	o the best of my knowledge and belief.	BY	CHEDNISOR DIST. #5
		TITLE	SUPERVISOR DIST, #3
	1	This form is to be filed	d in compliance with RULE 1104.
Jan O B	Umow)	If this is a request for	allowable for a newly drilled or deepen
	(Signature)	tests taken on the well in	SCCOLGENCA MILLI MORE
District	Superintendent	All sections of this for	m must be filled out completely for allow

(Title)

(Date)

March 31, 1970

All sections of this form must be miled our completely able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply