District 1 PO Box 1980, Hobbs, NM 88241-1980

District II P.O Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION PO Box 2088

PO Box 2088, Santa			CT FOD A	111011		•	4 8 / 304-208		TO T	D ANICDO	_	MMEND	DED REPORT	
I.	KE.	QUE		or Name and			UTHORIZA	ATION	101			Number		
MERIDIAN OIL, INC.										14538				
PO Box 4289										¹ Reason for Filing Code				
Farmington, NM 87499										CH/01-01-96				
DHC-1009 API Number 'Pool Name									Pool Code					
30-045-60068 00					BLANCO MESAVERDE (PRORATED GAS					72319				
							ty Name 'Well Number							
10477					DECKER /						#	3 /		
II. 10 Surfa	ce Loca	tion		1					1			•		
UI or lot no. M	<i>'</i> <i>'</i>		Township 032N	_Range 012V	W	Lot.ldn	Feet from the 1090	North/South I		Reet from the 890	East/	West Line W	County SAN JUAN	
11 Bottom	Bottom Hole Location		n				·						 	
UI or lot no.	Section	T	Township	Range		Lot.ldn	Feet from the	North/South I	Line [Feet from the		West Line	County	
12 Lse Code	e Producing Method Code		de 14 G	as Con	nection Date	13 C-129 Permit	Number	" C-129 Effective D		ate 17 C-129 Expiration D		Expiration Date		
III. Oil an	d Gas T	ranspo	orters				<u></u>							
" Tran	"Transporter "Transporte					²⁰ I	POD		²¹ O/G		" POD ULSTR Location			
1 43444 1			and Address WILLIAMS FIELD SERVICES						G		and Description M-23-T032N-R012W			
A STATE OF THE STA		S	CO SALT LAKE CI 34158	TY, UT										
9018 GIA			GIANT INDUSTRIES, INC.			242	2423710			0		M-23-T032N-R012W		
FARMINGTON,					1									
				<u> </u>										
IV D. 1.	- 1 337-4											·		
IV. Produced Water							²⁴ POD ULSTR Location and Description							
V. Well Completion Data 3' Spud Date 3' Ready Da					T	27	TD		²¹ PBTD		29 Perforations			
³⁰ Hole Size			³¹ Casing & Tubin			ng Size	32 Depth Set				33 Sacks Cement			
`														
VI. Well	Test Dat	<u>а</u>	1				1							
³⁴ Date New Oil 35 Gas Delivery			Delivery Date	ry Date 5th Test Date 5th Test Date			³⁷ Test Length		³⁸ Tbg. Pressure		3º Csg. Pressure			
⁴⁰ Choke Size		4 Oil		42 W	Vater		43 Gas		" AOF		4 Test Method			
*I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.							OIL CONSERVATION DIVISION							
· -	Signature: Alors Reserve							Approved by:						
Printed Name:							Title: SUPERVISOR DISTRICT #3							
DOLORES DIAZ Title: PRODUCTION ASSISTANT							Approved Date	Approved Date:						
Date: Phone							JAN 1 2 1996							
" If this is a ch	ange of ope	rator fill	in the OGRID			ne of the previou	s operator	······································						
21281 SOUTHLAND ROYALTY COMPANY Previous Operator Signature							Printed Name		Title			Date		
Signature: Oloro ace							DOLORES DIAZ	:		UCTION ASSIS	TANT		IUARY, 1996	
17 If this is a ch	ange of ope	rator fill	in the OGRID				s operator				*			
								,		HOTION ASSE	T 4 3 *		H14 D37	
Piguarna.	DOLOKES DIAZ		PKUD	UCTION ASSIS	IANT	1 JAN	iuaky, 1996							