

NEW MEXICO OIL CONSERVATION COMMISSION  
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

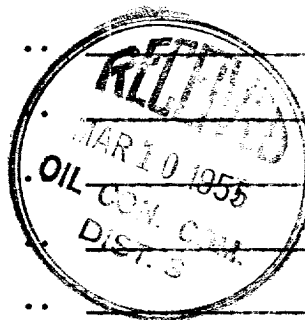
This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco FORMATION Moore Verde  
COUNTY San Juan DATE WELL TESTED March 8, 1955

OPERATOR El Paso Natural Gas Company LEASE Moore WELL NO. 5  
UNIT  
1/4 SECTION: SW LETTER H SEC. 24 TWP. 32N RGE. 12W  
CASING: 1 " O.D. SET AT \_\_\_\_\_ TUBING \_\_\_\_\_ " WT. \_\_\_\_\_ SET AT \_\_\_\_\_  
PAY ZONE: FROM 5530 TO 5580 GAS GRAVITY: MEAS. \_\_\_\_\_ EST. \_\_\_\_\_  
TESTED THROUGH: CASING \_\_\_\_\_ TUBING \_\_\_\_\_  
TEST NIPPLE 2" I.D. TYPE OF GAUGE USED ☒ (Spring) ☐ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 1050 Psig TUBING: 1054 Psig S. I. PERIOD 7 days  
TIME WELL OPENED: 10:25 AM TIME WELL GAUGED: 1:25 PM  
IMPACT PRESSURE: \_\_\_\_\_  
VOLUME (Table I) .. .. . (a)  
MULTIPLIER FOR PIPE OR CASING (Table II) .. .. . (b)  
MULTIPLIER FOR FLOWING TEMP. (Table III) .. .. . (c)  
MULTIPLIER FOR SP. GRAVITY (Table IV) . . . . . (d)  
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V) .. .. .  
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) .. .. . (e)  
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 4922 MCF/D



WITNESSED BY: T. B. Grant TESTED BY: C. E. Powell  
COMPANY: El Paso Natural Gas Company COMPANY: El Paso Natural Gas Company  
TITLE: Gas Engineering TITLE: Gas Engineering

OIL CONSERVATION COMMISSION		
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