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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

COM. COM  
DIST. 3

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Aztec Oil & Gas Company		8. Farm or Lease Name Dalsant
3. Address of Operator P. O. Drawer 570, Farmington, New Mexico		9. Well No. #1
4. Location of Well UNIT LETTER <u>A</u> , <u>790</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>24</u> TOWNSHIP <u>32N</u> RANGE <u>12W</u> NMPM.		10. Field and Pool, or Wildcat Blanco Mesaverde
15. Elevation (Show whether DF, RT, GR, etc.) 6583 GR		12. County San Juan

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

## SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	WHIPSTOCK <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1) Moved In & Rigged Up.
- (2) Set Choke @ 4000'. Tubing Stuck. Unable To Pull Tubing Out. Retrieved Choke. Cut Tubing @ 5004'.
- (3) Set Retainer @ 4682'. Cemented With 300 Sacks Class "C", 4% Gel, 12½# Gil, 10% Sand. Squeeze Pressure 3000#. Pumped In 7" Casing @ 3 BPM At 300#. Ran RTTS. Cemented With 200 Sacks Class "C", 4% Gel, 12½# Gil. Squeeze Pressure 1000#.
- (4) Drilled Cement From 426-872. Pressure Tested To 500# - Held Ok.
- (5) Drilled Retainer @ 4682'. Drilled Cement To 4782'.
- (6) Ran 4-3/4" Knuckle Joint From 4783-4793. Reamed Hole From 4783-4793. Dev 1 Degree @ 4775'. Dev 4 Degrees @ 4793'. Dev 7 Degrees @ 4828'.
- (7) TD 5720'.
- (8) Ran 179 Joints Of 4½" 10.50# Casing, Shoe Set @ 5719', Float Collar Set @ 5687'. Cemented With 135 Sacks Class "A", 4% Gel, 12½# Gil Per Sack.
- (9) Ran Bond Log & Gamma Ray. Pressure Tested Casing To 3000# - Held Ok. Perforated From 5486-5506, 5534-42, 5554-70, 5582-90, 2 SPF. Fraced With 1,868 Bbls Water, 40,000# 20/40 Sand, 25,000# 10/20 Sand. Average Rate 49 BPM. Average Pressure 2000#, Max Pressure 3000#.
- (10) Cleaned Out To PBD 5688'.
- (11) Ran 172 Joints Of 1½" EUE Tubing, Total 5543', Landed @ 5553'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Emery C. Arnold TITLE District Superintendent DATE July 19, 1973

Original Signed by Emery C. Arnold

APPROVED BY \_\_\_\_\_ TITLE STANDARD LEST. #3 DATE JUL 20 1973

CONDITIONS OF APPROVAL, IF ANY: