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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-85

Operator Aztec Oil & Gas Company		
Address P. O. Drawer 570, Farmington, New Mexico		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	Adding Condensate Transporter
Recompletion <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>		

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Dalsant	Well No. #1	Pool Name, including Formation Blanco Mesaverde	Kind of Lease State, Federal or Fee	Lease No. Fee
Location Unit Letter <u>A</u> ; <u>790</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>East</u> Line of Section <u>24</u> Township <u>32 North</u> Range <u>12 West</u> , NMPM, <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Plateau, Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 108, Farmington, New Mexico	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Southern Union Gathering	Address (Give address to which approved copy of this form is to be sent) P. O. Box 398, Bloomfield, New Mexico	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected? <input type="checkbox"/> When	
	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X				
Date Spudded	Date Compl. Ready to Prod. 7-18-73		Total Depth 5720'		P.B.T.D. 5688'			
Elevations (DF, RKB, RT, GR, etc.) 6583 GR	Name of Producing Formation Mesaverde		Top Oil/Gas Pay 5486'		Tubing Depth 5553'			
Perforations 5486-5506, 5534-42, 5554-70, 5582-90, 2 SPF					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
6 1/4"	4 1/2"		5719'		135 Sacks			
	2-3/8"		5553'					

V. TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, Pump, Lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Shoke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 3890	Length of Test 3 Hours	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 686	Casing Pressure (Shut-in) 686	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*John C. Harmon*  
(Signature)

District Superintendent

August 8, 1973

(Date)

OIL CONSERVATION COMMISSION

AUG 9 1973

APPROVED

BY Original Signed by Emery C. Arnold, 19

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with Rule 111.

All portions of this form must be filed not later than the date of completion of the well.

Fill out only Sections I, II, III, and IV for the case of a new well, well name or number, or transporter or other such change of completion.

Separate forms of this form must be filed for each pool in multiple completion.