Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION.

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410	REQ						AUTHOR	_				
TO TRANSPORT OIL A						AND NATURAL GAS						
AMOCO PRODUCTION COMPANY						300456007200						
Address P.O. BOX 800, DENVER,	COLORA	DO 802	01									
Reason(s) for Filing (Check proper box)						Othe	a (Please exp	lain)				
New Well Recompletion	Oil	Change in	n Transp Dry (]							
Change in Operator	Casingho		Cond	,	j							
change of operator give name nd address of previous operator												
I. DESCRIPTION OF WELL	AND LE	ASE										
Lease Name MOORE LS	e Well No. Pool Name, Inc.						PRORATEI		of Lease Federal or Fe		ease No.	
Location A		1090				FNL	90	90 _		FEL		
Unit Letter	_ :	•	_ Fect	From The	<u></u>	Line	and	Fe	et From The		Line	
Section 25 Townshi	P321	V	Rang	e 12	W	, NI	ирм,	SAN	JUAN		County	
II. DESIGNATION OF TRAN	SPORTE	ER OF O	IL A	ND NAT	rur	AL GAS						
Name of Authorized Transporter of Oil		or Conde					e address to w	hich approved	copy of this	form is to be s	ent)	
MERIDIAN OIL INC. Name of Authorized Transporter of Casinghead Gas or Dry Gas						3535 EAST 30TH STREET FARMINGTON NM 87401 Address (Give address to which approved copy of this form is to be sent)						
EL PASO NATURAL GAS CO	-			, L	_ I.	P.O. BO				9978	,	
If well produces oil or liquids, ive location of tanks.	Unit	Soc.	Twp.	R			y connected?	EL PASO When	ነ ፣ ፣	7710		
this production is commingled with that	from any ol	her lease or	pool, g	zive commi	inglin	g order numb	oer:					
V. COMPLETION DATA		Oil Wel	1 [Gas Well	7	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)		i_		i.			<u>i </u>	i	<u>i </u>	_i	
Date Spudded	Date Con	ipl. Ready t	o Prod.			l'otal Depth	•		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay			Tubing Depth			
Perforations									Depth Casing Shoe			
									<u> </u>			
TUBING, CASING A HOLE SIZE CASING & TUBING SIZE					ID C	EMENTI	NG RECOL DEPTH SET		SACKS CEMENT			
HOLE SIZE	CASING & TOBING SIZE				╁	MECEIVE			1111			
					W							
	ļ					<u>!k</u> {		0.1090				
V. TEST DATA AND REQUE	T FOR	ALLOW	ABL	Ĕ		<i>\undersignal</i>	Ang 5	3 1990	\			
OIL WELL (Test must be after to	ecovery of	otal volum	of load	d oil and m	usi b	e equal to or Producing Me	exceed topol	Diff loff	depth or be	for full 24 ho	ws.)	
Date First New Oil Run To Tank	Date of Test					rroducing me	J. Contractions	St. angur.	nc.j			
Length of Test	Tubing Pr	Tubing Pressure				Casing Pressu			Choke Size			
Actual Prod. During Test	Oil - Bbls.					Water - Bbls.			Gas- MCF			
OII - DOIL									<u> </u>			
GAS WELL												
Actual Prod. Test - MCI/D Length of Test						Bbls. Condensate/MMCF			Gravity of Condensate			
esting Method (pilot, back pr.)	Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	ATE O	F COM	PLIA	NCE						D. 11.00		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and corrupted to the best of my knowledge and belief.						OIL CONSERVATION DIVISION					ON	
						Date ApprovedAUG 2 3 1990						
D. Shly								-1	4) (,	
Signature Doug W. Whaley, Staff Admin. Supervisor						SUPERVISOR DISTRICT #3						
Printed Name Talle						Title				שואוניט	,	
July 5, 1990 Date			-040 Icphone	1428U No.	-	1						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.