

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL AP# NO.

3004560072

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Moore LS 7

8. Well No.

7

9. Pool name or Wildcat

Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Amoco Production Company

Attention:

Debbie Medina

3. Address of Operator

P.O. Box 800

Denver

Colorado

80201

4. Well Location

Unit Letter A : 1090 Feet From The north Line and 990 Feet From The south Line

Section

25

Township

32N

Range

12W

NMPM

San Juan

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

6424 GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Repair ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See Attached.

If you have any questions please contact Debbie Medina at (303) 830-5278.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Debbie Medina

TITLE

Business Associate

DATE 02-10-1994

TYPE OR PRINT NAME

Debbie Medina

TELEPHONE NO. (303) 830-5278

(This space for State Use)

Original Signed by CHARLES GNOLSON

APPROVED BY

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. #2

DATE

FEB 16 1994

CONDITIONS OF APPROVAL, IF ANY:

**REPAIR PROCEDURE
MOORE LS 7MV**

February 8, 1994 (Original version)

1. Record TP, SICP, and SIBHP.
2. MIRUSU.
3. TOH with 2 3/8" tubing.
4. Clean out well to TD (5452').
5. TIH with a 4 1/2" liner, set liner hanger between 5060' and 5100'; land liner at 5452'.
6. Cement liner into place. WOC.
7. Drill out cement to 5440'.
8. Pressure test liner and liner top to 3500 psi.
9. Run a GR correlation log from 5452' to 4000' and match up with Schlumberger's Electric, Gamma Ray, Induction Log dated 55/02/20. Also correlate the Moore LS 7A Compensated Density Log dated 78/06/14. Before continuing, rush a copy of the correlation log to Paul Edwards in Denver so he can verify that the intervals in step 10 are correct, and also so he can pick perms for the Cliffhouse interval of pay.
10. RU lubricator and perforate the Point Lookout with a 3 1/8" casing gun, 4 JSPF, 90 degree phasing, and 15 g charges. Depths are based on Schlumberger's Electric Log, so be sure to adjust these depths according to the correlation log before perforating.

PERFORATE

5242' - 44' 5255' - 88' 5291' - 5300'
5316' - 28' 5337' - 52' 5355' - 65'
5368' - 87' 5431' - 33'

11. Fracture stimulate according to the attached Point Lookout frac schedule.
12. TIH with a RBP and set in the 4 1/2" liner at 5200'. Cap with sand.
13. RU lubricator and perforate the Cliffhouse with a 4" casing gun, 4 JSPF, 90 degree phasing, and 23 g charges. Depths will be determined based on the correlation log in step 9. Contact Mr. Edwards for the perforation intervals.

PERFORATE

14. Fracture stimulate according to the attached Cliffhouse frac schedule.
15. TIH with a RBP and set at 4500'.
16. Run a GR/CBL from the RBP to surface. Determine TOC.
17. Perforate 2 squeeze holes within 100' of the TOC.
18. Conduct cement squeezes and run CBLs until cement is to surface and casing will hold a 500 psi pressure test.
19. Drill out cement and clean out well to RBP at 4500'.
20. Clean out to PBTD with N2, TOH with RBPs.
21. Swab/flow back load.
22. Once sand entry has ceased, land 2 3/8" tubing at 5350' with a mule shoe on bottom and a seating nipple one joint off bottom.
23. Tie well back into surface equipment and return to production.