

NO. OF COPIES RECEIVED		5
DISTRIBUTION		
SANTA FE		1
FILE		1
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	1
OPERATOR		4
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
**Gas Producers Corporation**

Address  
**2300 First National Bank Building, Dallas, Texas 75202**

Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)  
**To comply with Commission Order No. 2-65**

If change of ownership give name and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Horton</b>	Well No. Pool Name, Including Formation <b>4 Blanco Mesaverde</b>	Kind of Lease State, Federal or Fee <b>Federal</b>
Location Unit Letter <b>M</b> , <b>990</b> Feet From The <b>South</b> Line and <b>990</b> Feet From The <b>West</b> Line of Section <b>27</b> , Township <b>32N</b> , Range <b>12W</b> , NMPM, <b>San Juan</b> County	#078146	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<b>Southern Union Gas Gathering Co.</b>	<b>Fidelity Union Tower, Dallas, Texas</b>
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
<b>None</b>	<b>Yes April, 1954 (Approx.)</b>

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen.	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded <b>Jan. 28, 1953</b>	Date Compl. Ready to Prod. <b>Oct. 31, 1953</b>	Total Depth <b>5160'</b>	P.B.T.D. <b>Same</b>					
Pool <b>Blanco</b>	Name of Producing Formation <b>Mesaverde</b>	Top Oil/Gas Pay <b>4680'</b>	Tubing Depth <b>5100'</b>					
Perforations <b>5" Slotted liner 4680' to 5158'</b>			Depth Casing Shoe <b>Liner shoe 5153'</b>					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<b>12 1/4"</b>	<b>10-3/4" 32#</b>		<b>200'</b>		<b>150</b>			
<b>9"</b>	<b>7" 23#</b>		<b>4680'</b>		<b>175</b>			
<b>6 1/2"</b>	<b>5" Slotted Liner</b>		<b>5153'</b>		<b>Not cemented</b>			
	<b>2-3/8" 4.7#</b>		<b>5100'</b>		<b>" "</b>			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL **Not Applicable** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL **Not Applicable**

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

**John M. Heller**  
(Signature)  
**John M. Heller, Superintendent**  
P. O. Box 1507 (Title) **Durango, Colo.**  
**October 5, 1965**  
(Date)

OIL CONSERVATION COMMISSION  
APPROVED **OCT 6 1965**, 19  
BY **Original Signed Emery C. Arnold**  
TITLE **Supervisor Dist. # 3**

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.