

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Antero Oil & Gas Company Gallegos-Martin
(Company or Operator) (Lease)

Well No. 7, in SW 1/4 of NE 1/4, of Sec. 28, T. 32-N, R. 12-W, NMPM.
Blanco Pool, San Juan County.

Well is 790 feet from North line and 1690 feet from East line
of Section 28. If State Land the Oil and Gas Lease No. is _____

Drilling Commenced August 27, 19 96 Drilling was Completed September 17, 19 96

Name of Drilling Contractor San Juan Drilling Company
Address P O Box 728, Farmington, New Mexico

Elevation above sea level at Top of Tubing Head 6067 The information given is to be kept confidential until
Non-confidential, 19 _____

OIL SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4"	28.750	New	1580'				
7 5/8"	26.100	New	1722'	ROMCO			
5 1/2"	18.50	New	1110'	ROMCO		1112-1017	
4 1/8"	14.70	New	1920'				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10 1/2"	10 1/4"	169'	185	Displacement		
9 7/8"	7 5/8"	1722'	200	Top-Plug		
6 1/2"	5 1/2"	5080'	200	Top-Plug		
4 1/2"	4 1/8"	1021'				

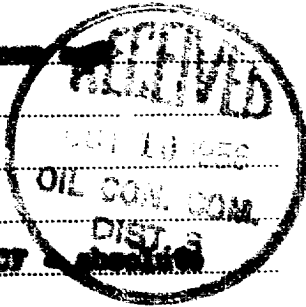
RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sand-water flow with 12,000 gallons water and 10,000 lbs. sand. Breakdown test
Treating Pressure 1200 lbs., Injection Rate 50 g.p.m.

Result of Production Stimulation After sitting-in for 7 days well gauged 23,947 MB
open flow.

Depth Cleaned Out 5080



RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 5028 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing September 21, 1956

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was 13,927 M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure 1024 lbs.

Length of Time Shut in 7 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	T. Montoya.	T. Farmington.
T. Yates.	T. Simpson.	T. Pictured Cliffs. 2668
T. 7 Rivers.	T. McKee.	T. Menefee. 1370
T. Queen.	T. Ellenburger.	T. Point Lookout. 1504
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres.	T. Granite.	T. Dakota.
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T. Cliff House 1248
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	160	160	Surface	3821	3880	59	Sand and Shale
160	342	182	Sandstone and Shale	3880	3980	100	Sand and Shale
342	926	584	Sand and Shale	3980	4048	128	Sand and Shale
926	1355	429	Sand and Shale	4048	4133	85	Sand and Shale
1355	1700	345	Sand and Shale	4133	4175	42	Sand and Shale
1700	2025	325	Sand and Shale	4175	4200	25	Sand
2025	2214	189	Sand and Shale	4200	4220	20	Sand and Shale
2214	2529	315	Sand, Shale & Coal	4220	4332	112	Sand and Shale
2529	2705	176	Shale	4332	4470	138	Sand and Shale
2705	3037	332	Sand and Shale	4470	4600	130	Shale
3037	3152	115	Shale	4600	4695	95	Sand and Shale
3152	3390	238	Sand and Shale	4695	4732	37	Shale
3390	3672	282	Sand and Shale	4732	5028	296	Sand and Shale
3672	3821	149	Shale				

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Received 5

DISTRIBUTION

	NO. FURNISHED
Operator	1
Santa Fe	1
Proration Office	
State Land Office	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Antec Oil & Gas Company Address Box 786, Farmington, New Mexico
Name Joe C. Salmon Position or Title Drilling Superintendent
October 8, 1956 (Date)