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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Artec Oil and Gas Company

Culpepper-Martin

(Company or Operator)

(Lease)

Well No. 11, in NE 1/4 of Sec. 29, T. 32N, R. 12W, NMPM.
Blanco-Mesa Verde, San Juan

Pool, County.
Well is 1040 feet from North line and 900 feet from East line

of Section 29. If State Land the Oil and Gas Lease No. is

Drilling Commenced 7/23/59, 19 Drilling was Completed 8/7/59, 19

Name of Drilling Contractor Aspen Drilling Company
Albuquerque, New Mexico

Address

Elevation above sea level at Top of Tubing Head 5924 D.P. The information given is to be kept confidential until
Non-Confidential, 19

OIL SANDS OR ZONES

No. 1, from 4888 to 4893 No. 4, from to
4870 to 4878
No. 2, from to No. 5, from to
4740 to 4812 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.



CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8	32.30	new	179'				
7	20	"	4235	Howoo			
7	23	"	698				
2 3/8	4.7	"	4833				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12"	9 5/8	166	75	displacement		
8 3/4	7	4935	140	two plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sand-water frac with 24,000 gallons water and 60,000# sand with 200 rubber ball sealers

Break-down pressure - 800# Treating pressure Maximum - 1000#, Minimum - 800#

Final pressure - 0# I. R. - 75.5 bpm

Result of Production Stimulation A.B.F. - 1011#, 3/4" choke - 3 hours FTP - 39%, FCP 888

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4935 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 8/21/59, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was AOP 15.040 M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in 7 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy
T. Salt
B. Salt
T. Yates
T. 7 Rivers
T. Queen
T. Grayburg
T. San Andres
T. Glorieta
T. Drinkard
T. Tubbs
T. Abo
T. Penn
T. Miss

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs 2329
T. Menefee
T. Point Lookout 4686
T. Mancos
T. Dakota
T. Morrison
T. Penn
T. Cliff House - 3639
T.
T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	138	138	Surface				
138	168	30	Shale				
168	1154	986	Sand and Shale				
1154	1533	379	Shale				
1533	2179	646	Shale				
2179	2400	221	Shale with Sand streaks				
2400	2600	200	Shale				
2600	3236	636	Shale				
3236	3670	434	Shale				
3670	3720	50	Sand and Shale				
3720	3872	152	Shale				
3872	3977	105	Sand and Shale				
3977	4101	124	Sand and Shale				
4101	4150	49	Sand and Shale				
4150	4157	7	Sand and Shale				
4157	4271	114	Sand and Shale				
4271	4343	72	Shale and Sand				
4343	4417	74	Shale				
4417	4467	50	Shale				
4467	4652	185	Shale				
4652	4818	166	Shale				
4818	4832	14	Shale				
4832	4935	103	Shale and Sand				

OIL CONSERVATION COMMISSION			
AZTEC DISTRICT OFFICE			
No. Copies Received		7	
DISTRIBUTION			
Operator		NO. FURNISHED	
Santa Fe		1	
Production Office			
State Land Office		1	
U. S. G. S.		2	
Transporter			
File		1	✓

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 27, 1959

(Date)

Company or Operator Antec Oil and Gas Company

Address Box # 706, Farmington, New Mexico

Name SIGNED BY JOE O. SANCHEZ

Position or Title District Superintendent