

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
**BURLINGTON
RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1040' FNL, 900' FEL, Sec. 29, T-32-N, R-12-W, NMPM, San Juan County

5. Lease Number
30-045-60076

6. State Oil & Gas Lease #
Fee

7. Lease Name/Unit Name
Culpepper Martin

8. Well No.
11

9. Pool Name or Wildcat
Blanco Mesaverde

10. Elevation:

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - Tubing repair
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to repair the tubing of the subject well according to the attached procedure and wellbore diagram.

RECEIVED
NOV 22 1996

OIL CON. DIV.
DIST. 3

SIGNATURE Johnny Bradfield (VGW4) Regulatory Administrator November 20, 1996

(This space for State Use)

Approved by Johnny Robinson Title DEPUTY OIL & GAS INSPECTOR, DIST. #3 Date NOV 22 1996

WORKOVER PROCEDURE -- TUBING REPAIR

CULPEPPER MARTIN #11
Blanco Mesaverde
Sec. 9, T32N, R12W
San Juan Co., New Mexico
DPNO: 10680

1. Comply to all NMOCD, BLM, and BROG regulations. Conduct daily safety meetings for all personnel on location. ***Notify BROG Regulatory (Peggy Bradfield, 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document the approval in Dims/Wims. As much time as possible to the pump time is needed to the Agency to be able to show up for the cement job.***
2. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and BROG safety regulations.
3. MOL and RU. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 1% KCl water as necessary. ND wellhead and NU BOP. Test BOP.
4. TIH and tag bottom. Record depth. TOH with 2 3/8" tubing. Inspect tubing and replace all bad joints. (Note any buildup of scale, and notify Operations Engineer. If tubing is excessively scaled, acid wash may be run in perforations).
5. PU and RIH with 3 7/8" bit and 4 1/2" casing scraper to COTD, 4905'. TOH and LD bit and scraper. PU 4 1/2" RBP and TIH. Set RBP at 4600'. Pressure test casing to 750 psi. (Contact Operations Engineer if casing does not test.) Release RBP and POH.
6. RIH open ended with tubing, SN one joint off bottom, (rabbit tubing in derrick before running in hole). CO with air. Land tubing @ bottom perforation, 4893'.
7. ND BOP, NU wellhead, rig down, move off location and restore location.

Recommended:

Gaye White
Operations Engineer

Approval:

W.S. [Signature] 11/19
Drilling Superintendent

CONTACTS:

Operations Engineer

Gaye White

326-9875

Culpepper Martin #11

CURRENT -- 11/6/96

Blanco Mesaverde
DPNO 10680

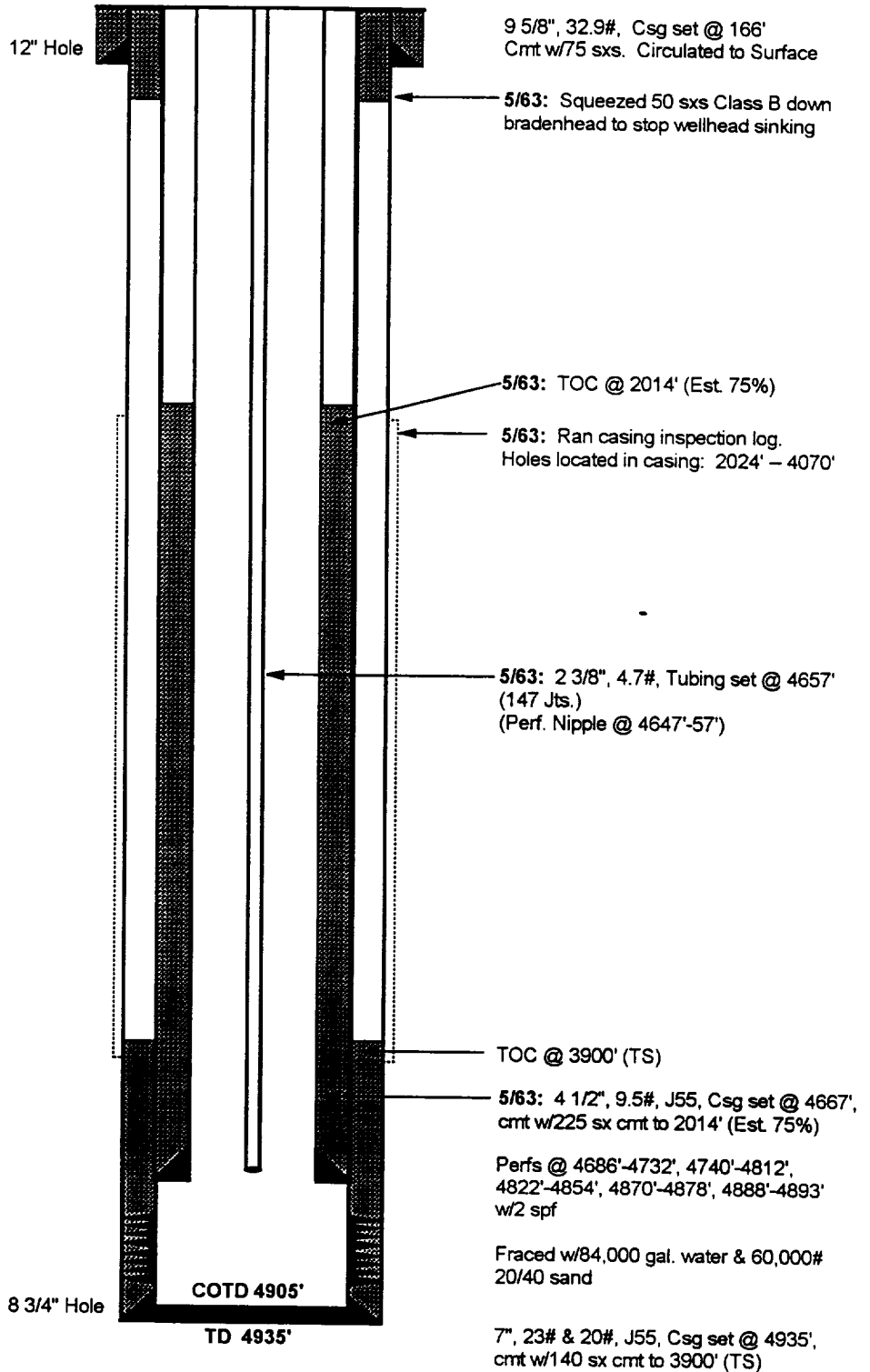
1040' FNL, 900' FEL,
Section 29, T-32-N, R-12-W, San Juan County, NM
Latitude/Longitude: Unable to Locate

Spud: 7-23-59
Completed: 8-12-59
Elevation: 5954' (GL)
Logs: Casing Inspection Log
Pipeline: WFS
Workover(s): 5/63: Ran 4 1/2" Casing &
Squeezed Bradenhead

Pictured Cliffs @ 2329'

Cliff House @ 3639'

Point Lookout @ 4686'



CASING PRESSURES

Initial SICP (8/59) 1,011 psi
Current SICP (9/93): 482 psi

PRODUCTION HISTORY

Gas Cum: 4.1 Bcf
Current (9/96) 41.5 Mcf/d
Oil Cum: 13.9 Mbo
Current (9/96) 0 Bo/d

INTEREST

GW: 25.00%
NRI: 21.88%
SJBT: 75.00%

PIPELINE

WFS