

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

|                        |  |
|------------------------|--|
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| SANTA FE               |  |
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| LAND OFFICE            |  |
| OPERATOR               |  |

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)



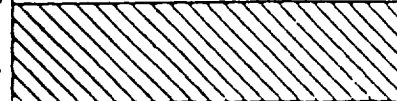
OIL WELL  GAS WELL  OTHER

7. Unit Agreement Name

8. Farm or Lease Name  
Culpepper Martin

9. Well No.  
1

10. Field and Pool, or Wildcat  
Blanco Mesaverde



Name of Operator  
Union Texas Petroleum Corporation

Address of Operator  
P. O. Box 1290 Farmington, New Mexico 87499

Location of Well  
UNIT LETTER P 990 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 31 TOWNSHIP 32N RANGE 12W N.M.P.M.

12. County  
San Juan

15. Elevation (Show whether DF, RT, GR, etc.)  
5847'

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

|  |   |   |  |
|--|---|---|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>              | ALTERING CASING <input type="checkbox"/>                 |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>    | PLUG AND ABANDONMENT <input checked="" type="checkbox"/> |
| DRILL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOB <input type="checkbox"/> |  |
|  |   | OTHER _____ <input type="checkbox"/>                |  |

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move on location and rigged up workover rig 3/9/84.
2. Pulled 2-3/8" tubing. Ran in hole with 7" cement retainer and set at 4350'. Squeezed Mesaverde perms (4548-4617) with 200 sx(236 cu.ft.) Class "B" w/2% CaCl<sub>2</sub>. Pulled out of retainer and dumped 2 barrels (11cu.ft.) of cement on top of retainer. Plug from 4299'-4617'. Filled casing w/ 9ppg gel water.
3. Shot two squeeze holes at 2400'. Spotted 50 sx (59 cu.ft.) Class "B" w/2% CaCl<sub>2</sub> at 2400'. Pumped three barrels (17 cu.ft.) through squeeze holes. Plug from 2209'-2400'.
4. Shot two squeeze holes at 2000'. Spotted 50 sx (59 cu.ft.) Class "B" w/2% CaCl<sub>2</sub> at 2000'. Pumped three barrels (17 cu.ft.) through squeeze holes. Plug from 1809'-2000'.
5. Shot two squeeze holes at 1270'. Spotted 50 sx (59 cu.ft.) Class "B" w/2% CaCl<sub>2</sub> at 1270'. Pumped three barrels (17 cu.ft.) through squeeze holes. Plug from 1079'-1270'.
6. Shot two squeeze holes at 310'. Spotted 50 sx (59 cu.ft.) Class "B" w/2% CaCl<sub>2</sub> at 310'. Pumped three barrels (17 cu.ft.) through squeeze holes. Plug from 119'-310'.
7. Squeezed 135 sx (160 cu.ft.) Class "B" w/3% CaCl<sub>2</sub> down 9-5/8" x 7" annulus. Squeezed at 1500 PSI. Held ok.
8. Installed dry hole marker 3/13/84.

RECEIVED  
MAY 02 1984

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

OIL CON. DIV.  
DIST. 3

SIGNED Charles W. Sponberg TITLE Petroleum Engineer DATE 4/30/84

Original Signed by CHARLES GHOLSON

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE MAY 02 1984

CONDITIONS OF APPROVAL, IF ANY: