

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date February 24, 1955 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling January 19, 1955 Finished drilling February 6, 1955

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

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No. 1, from <u>2722</u> to <u>2848</u> (G)	No. 4, from <u>5034</u> to <u>5185</u> (G)
No. 2, from <u>4344</u> to <u>4563</u> (G)	No. 5, from _____ to _____
No. 3, from <u>4563</u> to <u>5034</u> (G)	No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casting	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9 5/8	36#	8 RD	J-55	153	Howco				Surface
7	23	8 RD	J-55	4043	Baker				Prod. Cog
2"	4.7	8 RD	Youngstown	5172					Prod. Tbg.

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8	163	125	Circulated		
7	4955	500	Single Stage		

PLUGS AND ADAPTERS

Heaving plug—Material	Length	Depth set
Adapters—Material	Size	

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	See Well History					

TOOLS USED

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Rotary tools were used from 0 feet to 4955 feet, and from 4955 feet to 5185 feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

-----February 7, 1955----- Put to producing -----, 19-----

The production for the first 24 hours was ----- barrels of fluid of which ----- % was oil; ----- % emulsion; ----- % water; and ----- % sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours **6,979,000** Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. ----- 1062

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	547	547	Tan cr-grn ss w/thin sh breaks.
547	1148	601	Variegated sh w/thin ss breaks.
1148	1763	615	Tan to gry cr-grn ss interbedded w/gry sh.
1763	1954	191	Ojo Alamo ss. White cr-grn s.
1954	2255	301	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.
2255	2722	467	Fruitland form. Gry carb sh, scattered coals coals and gry, tight, fine-grn ss.
2722	2848	126	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.
2848	4344	1496	Lewis form. Gry to white dense sh w/silty to shaly ss breaks.
4344	4563	219	Cliff House ss. Gry, fine-grn, dense sil ss.
4563	5034	471	Menefee form. Gry, fine-grn s, carb sh and coal.
5034	5185	151	Point Lookout form. Gry, very fine sil ss w/frequent sh breaks.

