NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
SANTA FE	REQUES	T FOR ALLOWABLE	Supersedes Old C-104 and C-11
FILE /		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TE	RANSPORT OIL AND NATURAL	GAS
LAND OFFICE			CORP.
TRANSPORTER GAS /			PUBCO PETROLEUM CORP. ERGED INTO MESA PETROLEUM CO. ERGECTIVE MAY 1, 1973
OPERATOR ,		M.	ERGED INTO MESA PETA 1973 EFFECTIVE MAY 1, 1973
I. PRORATION OFFICE			Bio
Operator			
Address	PUBCO	PETROLEUM CORP.	
Reason(s) for filing (Check proper	P.O.	Box P, Aztec, New Mexic Other (Please explain)	o 874DO
New Well	Change in Transporter of:		
Recompletion	· · · · · · · · · · · · · · · · · · ·	Oil Dry Gas From Plateau, Incorporated	
Change in Ownership		lensate	
		X-3K	
If change of ownership give nam and address of previous owner _	e		
and address of previous owner _			
II. DESCRIPTION OF WELL AN			
Lease Name	Well No. Pool Name, Including		20404 1101
State Com.	S 15 Blanco I	Mesaverde State, Fede	ral or Fee
Location	-		
Unit Letter;	1665 Feet From The North	ine and Feet From	The East
	•) /	
Line of Section 36	Township 32 North Range	12 West , NMPM,	San Juan County
Name of Authorized Transporter of	OIL ORTER OF OIL AND NATURAL G	·	roved copy of this form is to be sent)
El Paso Natural Gas If well produces oil or liquids, give location of tanks.	Company Unit Sec. Twp. Rge. H 36 32N 12N		gton, New Mexico 87401
If this production is commingled	with that from any other lease or pool		
V. COMPLETION DATA			
Designate Type of Comple	etion - (X)	New Well Workover Deepen	Blog Lick ame Res'v. Diff. Res'v.
	i	The state of the s	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	1974 1960
Elevations (DF, RKB, RT, GR, etc.	.) Name of Producing Formation	Top Oil/Gas Pay	Tubing Oapin
		\	CES 2.3
Perforations			Depth Cash Skoe
			OIL OIS
	TUBING, CASING, A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u></u>			
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load of depth or be for full 24 hours)	l and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift. etc.)
Bute / Het Hew Off Hair 10 14mg	3000 01 1000	1 100 100 100 100 100 100 100 100 100 1	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
1		h	
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1	1		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I. CERTIFICATE OF COMPLIA	ANCE	OIL CONSERV	ATION COMMISSION
		SEP 2 6 1968	
I have by contifue that the sules and regulations of the Oil Conservation		APPROVED	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) Field Foreman

(Title)

September 24, 1968

(Date)

By Original Signed by Emery C. Arnold

SUPERVISOR DIST. #3 TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.