PARTON OFFICE

OPERATOR

THE PROPERTY OF THE P

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

٠.	Operator					<del></del>											
	Mesa Petroleum C	0.															
	1660 Lincoln Street, #2800, Denver, CO 80264																
	Reason(s) for filing (Check proper box)  Other (Please explain)																
	New Well Change in Transporter of:																
	Recompletion OII Dry Gas Condensate X																
	If change of ownership give name and address of previous owner							E-5152,									
7	DESCRIPTION OF WELL AND	ESCRIPTION OF WELL AND LEASE				E-3157, F-3151,											
•	Lease Name	Well No.	Well No. Pool Name, Including F				Kind of Lease										
	State Com S	15	15   Blanco Mesa		/erde	State, Feder	State, Federal or Fee State										
	Unit Letter H : 1665   Feet From The N   Line and   925   Feet From The E																
	Line of Section 36 Tox	wnship 32N	Ro	inge	12W , NMF	°М,	San Juan	County									
1.	DESIGNATION OF TRANSPOR	TER OF OIL	AND NATUR	RAL GA	s												
	Name of Authorized Transporter of Oil or Condensate				Address (Give address to which approved copy of this form is to be sent)												
	Permian Corporation Name of Authorized Transporter of Casinghead Gas or Dry Gas X				P.O. Box 1183, Houston, Texas 77001  Address (Give address to which approved copy of this form is to be sent)												
	El Paso Natural Gas Co.				P.O. Box 990, Farmington, NM 87401												
	If well produces oil or liquids, give location of tanks.	Unit   Sec.	, ,	Rge. 12W	Is gas actually connect Yes	cted? (W)	nen 0/17/52										
ļ	If this production is commingled with	- <del></del>	· 4 · · · · · · · · · · · · ·		<u> </u>	er number:	9/17/53										
	COMPLETION DATA			s Well	New Well Workover		Plug Back   Same R	es'v. Diff, Res'v.									
	Designate Type of Completion		!	3 (1611	I I I	l !	I I I	es (. Dill, Res (.									
	Date Spudded	Date Compl. R	eady to Prod.		Total Depth	<del></del>	P.B.T.D.										
	Elevations (D) 3, RT, GR, etc.;	Name of Produ	cing Formation		Top Oil/Gas Pay		Tubing Depth										
]	Perforations					Depth Casing Shoe											
-	TUBING, CASING, A HOLE SIZE CASING & TUBING SIZE			D CEMENTING RECORD DEPTH SET		SACKS CEMENT											
Ì	110220120	0.000.000.000.000.000.000															
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	TEST DATA AND REQUEST FO	OR ALL-OWAL			er recovery of total vo		and must be equal to or	exceed top allow-									
Ī	Date First New Oil Run To Tanks				Producing Method (Flow, pump, gas lift, etc.)												
L	ngth of Test Tubing Pressure			Casing Pressure		664-551											
						/											
	Actual Prod. During Test	Oil-Bbls.			Water - Bbls.		APR 2 7 1981										
١_	OIL CON. COM.							1									
ī	GAS WELL Actual Prod. Test-MCF/D   Length of Test				Bbls. Condensate/MM		Crovity of Condensati	•									
Ĺ																	
	Teeting keelhod (pitot, back pr.)	Tubing Pressu	• (Shut-in)		Cosing Freesure (Shu	t-in)	Choke Size										
. CERTIFICATE OF COMPLIANCE					OIL CONSERVATION DIVISION												
I hereby certify that the rules and regulations of the Oil Conservation					APPROVED APR 27 1981												
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				BY													
•	ouve is time and complete to the boat or my knowledge and teller.						SUPERVISOR DIS	TRICT 罪 3									
	///	TITLE SUPERVISOR DISTRICT # 3  This form is to be filed in compliance with RULE 1104.															
Operations Manager  (Tille)  4/22/81  (Pale)					If this is a request for allowable for a newly drilled or despensed well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filled for each pool in multiply												
													11	connidered wells.			