1.

State of New Mexico Energy, Minerals and Natural Resources Department

Form C.1 Rovisod (

DISTINCT | P. O. Box 1900, Hobbs, HM 88240

DISTIBLE # P. O. Drawer DO, Arbeeta, HM 88210

OIL CONSERVATION DIVISION P. O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTINCT M 1000 No Brazos Pd , Artec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1							•	- 11111011	AL GAS						
	Operator Conoco In	С.			 -				·	T w	all ADI M				
	3817 H.W. Expressway, Oklahoma Cit							Woll API No.							
	Resear(s) for Filing (Check pro.	per box)	sway, (JKTanor	ma C	ity,	OK_	73112-14	100						
	Recompletion D		Other (Please explain)												
H	Change in Operator (7)		Caalngh	Oll and Gae	0	C	Dry G	as XO Ef	fective	: 1	2-04-9	1			
nr	nd address of previous operators. DESCRIPTION OF W	X VELL AND													
	Lease Name														
-	State Com S Well No. Pool No. 15 Blanc							Name, Including Formation Kind of Lease XState Federal or Fee E1198 No.							
	Unh Letter H Section 36 . DESIGNATION OF T	: Town HANSP(1665 THIED		ool Fro			ZW Line	and 92	5	Fool Fr	om The E	L.I		
,	lame of Authorized Transporter	of OII					1	AL GAS				County			
}	Giant Refining, Inc							Address (Olve address to which approved copy of this form is to b							
Name of Authorized Transporter of Casinghead Gas or Dr. Gas							JJO, B100mileld NM 97412								
Conoco Inc.					1	8 3817 N.W. Expres				sway. Oklahoma City, OK 73					
0	ive location of tanks.		Twp.			o and connected?			Whon?						
HIII IV.	le production le commingled with COMPLETION DATA	that from an	y other tea	80 or pool,	glve c	ommli	ngling or	dor numbor;	yes	l		9-17-53			
Designate Type of Completion - (X) Oli Well Gas Well						T No.	New Well Workeyer Dear								
De	Ne Spudded	Date Compl. Roady to Prod.				New Well Workover Deepen Total Depth						Dill Ros			
Ele	Elevations (DF,RKB,RT,QR,etc.) Name of Bushing						Top OlVGas Pay				P.B.T.D.				
Pe	Perforatione											Tubing Depth			
											Depth Casing Shoe				
	UOLE DIZE		TL	IBING, CA	SINO	AND (CEMENT	ING RECORU)	L					
	HOLE SIZE CASING & TUBING SIZE					DEPTH SET				CAOVO ON					
											3/-	ска семент			
		· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·			·								
IL	WELL (Test must be after rec	JEST FC	OH ALLO	DWABI	E										
Date	WELL (Test must be after rec	Data of	Tt	of load oil	and m	ust be	oqual t	o or exceed l	lop allowable	for t	ils dopth o	Schodor tall 24	lio#⊬ell≈i*		
							Producin	g Method (F)	low, pump, g	as III	19 III, 810.)				
	pth of Teet	Tubing Pressure				(Casing Prossure				Choke Size 3 1902				
	al Prod. During Test	Oll - Bbie.				V	Water - Bble.				Gar-MCF				
13	WELL										Jar-MCF	just. 3			
clual Prod. Teel - MCF/D Length of Teel					D	Bble. Condensate/MMCF				Gravity of Condensate					
alle	ng Melhod (pilol, back pr.)	Tubing Pressure (Shul-in)				C	Casing Pressure (Shut-in)				Choke Size				
۷I.	/I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with certify the						OIL CONSERVATION DIVISION								
Division have been compiled with and hat the information given above is true and compilet to the best of my knowledge and bellot. Signature W. Baker Admin Supervisor Title						. !									
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