

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-045-60084

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil & Gas Lease No.

E1198

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐GAS
WELL ☒

OTHER

2. Name of Operator

Conoco Inc.

3. Address of Operator

10 Desta Dr, Ste 100W, Midland, TX 79705-4500

4. Well Location

Unit Letter H : 1665 Feet From The North Line and 925 Feet From The East Line

Section 36Township 32NRange 12WNMPM San Juan

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GL 6440' +/-

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-22-96 MIRU Big A #12. Cut burners on separator and disconnected cathodic protection at well site. 235 psi tbg. And 435 psi csg. Pressure. Bled well bore down to safe working condition. Installed and tested 2 3/8" pipe rams. Nipple down with well head. Nipple up BOP. Sent well head to ERC for modification. Rigged to pull 2 3/8" tbg. TOH with 2 3/8" tbg. Recovered 153 jts. Of 2 3/8" 8/EUE J-55=4774.11'. Made up Baker model "G" RBP and TIH with same on 2 3/8" tbg. Measured in hole. Set model "G" RBP at 4650' - open hole starts at 4715'. Filled 7"x23# csg. From 4650' to surface at 550 psi. 15 minutes solid test. Dropped drop valve and pressure tested 2 3/8" tbg. At 700 psi. solid test. Made well secure until morning.

10-23-96 Rigged and TIH with standing valve retrieving tool. Latched onto standing valve and TOH with same. Rigged 2 3/8" tbg. swab and lubricator. Swabbed water from well bore. Rigged down with swab equipment. TIH with Baker retrieving head on 2 3/8" tbg. Latched onto Baker RBP at 4650'. Released RBP and TOH with same. Broke down and loaded out RBP and PKR. Made up 2 3/8" notched collar and seating nipple. TIH with same on 2 3/8" tbg. Landed tubing at 5284'. Nipple down with BOP. Nipple up with well head. Nipple down with circulating pump and reserve pit. Laid down with rig mast. Cleaned location. Rig ready to move off location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Agent for Conoco Inc.

DATE 11-12-96

TYPE OR PRINT NAME

Debra Bemenderfer

(505) 324-3965

TELEPHONE NO.

(This space for State Use)

APPROVED BY

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE

DEC 10 1996

CONDITIONS OF APPROVAL, IF ANY