

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

Energy, Minerals and Natural Resources

Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.	30-045-60084
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unti Agreement Name STATE COM S	
8. Well No.	15
9. Pool name or Wildcat BLANCO PICTURED CLIFFS	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Conoco Inc.	
3. Address of Operator P. O. Box 2197, DU 3084 Houston, TX 77252-2197	
4. Well Location Unit Letter <u>H</u> : <u>1665'</u> feet from the <u>NORTH</u> line and <u>925'</u> feet from the <u>EAST</u> line Section <u>36</u> Township <u>32N</u> Range <u>12W</u> NMPM County <u>SAN JUAN</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☒

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

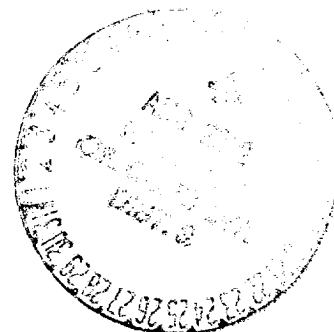
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

Conoco Inc. proposes to plugback the Blanco Mesaverde and recomplete the above mentioned well to the Blanco PC as per the attached procedure.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Yolanda Perez TITLE Sr. Regulatory Analyst DATE 08/08/2002
Type or print name Yolanda Perez Telephone No. (281)293-1613

(This space for State use)

APPROVED BY _____ TITLE _____ DATE 08/08/2002

Conditions of approval, if any:

**STATE COM S 15
RECOMPLETE PC
API 30-045-60084
AFE # 3163**

WELL INFORMATION:

Current Status: Shut-in Mesaverde

Last Action To Well: None

Location: 1665' FNL & 925' FEL, Sec. 36-T32N, R12W, San Juan County, NM

TD: 5,424'

PBTD: 5,424' (open hole)

GLE: 6,434'

KBE: 6,446'

TOC: 225 sx TOC by temp survey 2600'

Casing Specifications:

Pipe	Depth (ft)	Drift ID (inches)	Collapse 80% (psi)	Burst 80% (psi)	Capacity (bbl/ft)
10-3/4", 32.75#	225	10.036	NA	NA	.1009
7.0", 23.0#	4726	6.241	2616	3488	.0393

Tubing Specifications:

Pipe	Depth (ft)	Drift ID (inches)	Collapse 80% (psi)	Burst 80% (psi)	Capacity (bbl/ft)
2-3/8", 4.7#(153 jts)+/-	4774(+/-)	1.901	NA	NA	.00387

RESERVOIR INFORMATION:

Current Perforations: 4726'-5424' (698' open hole)(6-1/8" open hole)

**STATE COM S 15
RECOMPLETE PC
API 30-045-60084
AFE #**

PROCEDURE

1. Move in workover rig, note prevailing wind direction at location, designate muster point, review procedure, identify potential hazards, isolate lines and facilities, blow down lines, lock out tag out, spot equipment, rig up, WORK SAFELY!
2. Hold Safety Meeting. RU workover rig. Bleed off any pressure, kill well with minimal 1% KCL.
3. ND tree and NU BOP's. POOH w/ 2-3/8" tbg (tally out) and stand back. NOTE: Look for scale on tbg.
4. RIH with casing scraper top below 4700'. POOH
5. RIH with purchased RBP and set @ 4700'. Dump 50' of sand on top and prepare to recomplete well to the Pictured Cliffs.
6. Pressure test casing to 2500 psi
7. RU wireline. RIH with CBL and log (with pressure) from 3300' to 2700'(Picture Cliffs). Fax log to Houston continuous fax 281-293-6362.
8. RIH and perforate per Lucas Bazan's procedure correlating Schlumberger Electric Log 9-6-53 to collars on CBL.
9. Breakdown and frac down 7" casing as per Lucas Bazan's procedure if casing tested. If not frac with 3 1/2" N-80 frac string.
10. Flow back , clean up well.
11. PU 2-3/8" tbg, SN and mule shoe and RIH and clean out to 4650'. Drift and rabbit tubing while RIH. DO NOT CRIMP TUBING. DO NOT OVER TORQUE. Pull up and land tubing at top of PC. Swab with rig if needed. Not over 1 day. RDMOL.
12. Notify operator and put well on production.