

Submit 3 Copies To Appropriate District Office

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-60084
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Conoco Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 2197, WL3 3046 Houston, TX 77252		7. Lease Name or Unti Agreement Name STATE COM S
4. Well Location Unit Letter <u>H</u> : 1665' feet from the <u>NORTH</u> line and 925' feet from the <u>EAST</u> line Section 36 Township 32N Range 12W NMPM County SAN JUAN		8. Well No. 15
9. Pool name or Wildcat BLANCO PICTURED CLIFFS		
10. Elevation (Show whether DR, RKB, RT, GR, etc.)		

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐
OTHER: Recompletion ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

The above mentioned well has been recompleted and is producing as a PC single and MV remains below a cement retainer set at 4684'. Please see attached daily summary for more detail.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Yolanda Perez TITLE Sr. Regulatory Analyst DATE 10/19/2002

Type or print name Yolanda Perez Telephone No. (832)486-2329

(This space for State use)

APPROVED BY _____ TITLE _____ DATE OCT 21 2002

Conditions of approval, if any:

Daily Summary

API/UWI 300456008400	County SAN JUAN	State/Province NEW MEXICO	Surface Legal Location NMPPM-32N-12W-36-H	N/S Dist. (ft) 1665.0	N/S Ref. N	E/W Dist. (ft) 925.0	E/W Ref. E
Ground Elevation (ft) 6434.00	Spud Date 8/19/1953	Rig Release Date	Latitude (DMS) 36° 56' 40.38" N	Longitude (DMS) 108° 2' 26.16" W			

Start Date	Ops This Rpt
8/27/2002 00:00	MIRU AWS # 376. Set in all equipment. Dig pits. SDON.
8/28/2002 00:00	Held safety meeting. SICP: 50 psi. SITP: 0 psi. Bled well down. ND tree. NU BOP. TOH with 153 jts 2-3/8" tubing. NOTE: TOP LOINT AND BOTTOM 7 JTS TUBING HAD BLACK, HARD, CRYSTALIZED SCALE ON THEM. PU 7" casing scraper & 6-1/8" bit. TIH with scraper & bit on 2-3/8" tbg. to 4707'. TOH w/same. SWI-SDON.
8/29/2002 00:00	SICP: 20 psi. Held safety meeting. Bled well down. TIH with 7" SVEZ cement retainer on 2-3/8" tbg. Set cmt ret @ 4684'. Loaded hole with KCL water. TOH with 2-3/8" tbg. & setting tool. RU Stinger isolation tool. Pressure tested casing to 3000 psi, test OK. RD Stinger. RU Blue Jet. Ran GR-CBL log from 4670'-2700'. Showed good cement bond from 4670'-3150'. good to fair from 3150'-2940', good from 2940'-2900'. TOC @ 2890'. RD Blue Jet. SWI-SDON.
8/30/2002 00:00	<p>SICP: 0 psi. RU Blue Jet and perf'd 7" casing in Pictured Cliffs formation as follows: 3052'-3070', 3080'-3095'. RD Blue Jet. RU BJ Services. 8/9/2002</p> <p>Frac Job SJ 28-7 #25 Pictured Cliffs Perfs 3344-3389 37 holes total</p> <p>Capacities 4-1/2" 11.6 #/ft = .0155 bbls/l.ft Top perf: 3344 = 51.8 bbls Mid perf: 3371 = 52.3 bbls Bott perf: 3389 = 52.5 bbls</p> <p>Held safety meeting. Pressure tested lines to 4030 - 3989 psi for 5 mins. Set pop-off @ 2695 psi.</p> <p>Breakdown / Ball Job Broke perfs @ 5.5 bpm @ 1088 psi Shut down. ISIP: 210 psi. FG: .49 Ball Job: (50) 7/8" bio-balls 9 bpm @ 742, Incr'd rate to 12 bpm @ 943-1180-2780 balled off. Shut down. Shut well in. Broke out ball gun. Prep to retest lines. Wait 1 hour. Re-test lines to 4243 - 4241 in 5 mins psi. Set pop-off @ 2911psi. Test N2 lines, changed out chicksan.</p> <p>Step Rate Test Initial rate/pressure: 22 bpm @ 1538, 30.5 bpm @ 2291 1st step: 25 bpm @ 1668 - 1700 2nd step: 22.2 bpm @ 1494 - 1515 3rd step: 18 bpm @ 1220 - 1243 ISIP: 260 psi. Monitor 5 mins: 175 psi. FG: .51</p> <p>Frac Job: Pad: 12.4 bpm fld rt @ 2120 psi, BH fm rt 33.2 bpm, 35.5 bpm @ 2180 psi (119 bbls pumped pop-off went) Shut down closed pop-off. Resumed job. 63.7Q Start ? ppg: 13.1 @ 2089 - 2130, BH fm rt 35.7 @ 2180 psi. (sand on form) 36.5 bpm @ 2087-2037-1980 (sand cleaned up perfs) (91) 65.3Q Start 1 ppg: 13.7 bpm fld rt @ 1960 psi, BH fm rt 36.3 bpm @ 1906 (sand on form) 35.1 bpm @ 1867-1760- 1744 (196) 65.8Q Start 2 ppg: 15.3 bpm fld rt @ 1710 psi. BH fm rt 35.9 bpm @ 1710 psi (sand on form) 35.6 bpm @ 1715 - 1696 (261) Start flush: 15.3 bpm fld rt @ 1679 BH fm rt 34.9 bpm . ISIP: 1060 psi. 5 min: 636 bbls 25# linear gel foamed to 65Q foam with 592,906 scf N2 + 73024 lbs 20/40 Brady sand Max: 2228 Min: 1407 Average: 1858 AIR: 34.9 bbls fm rt. ISIP: 1060 5 min: 1012 10 min: 1014 psi.</p>

Daily Summary

Recompletion

API/UWI 300456008400	County SAN JUAN	State/Province NEW MEXICO	Surface Legal Location NMPPM-32N-12W-36-H	N/S Dist. (ft) 1665.0	N/S Ref. N	E/W Dist. (ft) 925.0	E/W Ref. E
Ground Elevation (ft) 6434.00	Spud Date 8/19/1953	Rig Release Date	Latitude (DMS) 36° 56' 40.38" N	Longitude (DMS) 108° 2' 26.16" W			

Start Date	Ops This Rpt
9/3/2002 00:00	SICP: 950 psi. Held safety meeting. Opened well to pit on a 1/4" choke, flowed 4-1/2 hrs to pit, FCP950-260 psi. Installed 1/2" choke, flowed well to pit for 8-1/2 hrs on a 1/2" choke. FCP 260-10 psi. Well flowed water, foam, N2 and trace of sand until it died. Shut well in @ 9:00 PM, 9/3/02.
9/4/2002 00:00	SICP: 450 psi. RU blooey line and enlarge pits. Repaired rig pump.
9/5/2002 00:00	SICP: 650 psi. Held safety meeting. Opened well to pit through blooey line. PU 6-1/8" bit, bit sub w/float, (6) 3-1/2" DC's, XO. TIH w/BHA & 2-3/8" tubing. Tagged @ 4590'. Built mist and broke circulation. Circulated for 2 hrs. PUH to 3030'. Flow test well as follows: Flowed 4 hrs to pit. Perfs: 3052'-3095 Pictured Cliffs FCP: 70 psi SITP: 0 psi. Choke: 1/4" Water: 0 bbls Oil: 0 bbls. Est'd flow rate: 78 mcf/d Witnesses: Fred Barr and Cresencio Hernandez Tubing landed @ 3067' SWI-SDON.
9/6/2002 00:00	SICP: 650 psi. Held safety meeting. Bled well down. TOH with tubing and BHA. LD BHA. TIH with 2-3/8" muleshoe expendable check and 96 jts 2-3/8" 4.7 #/ft J55 8RD EUE tubing (3057.92') landed @ 3067.92' with 10' KB. ND BOP. NU tree. Pumped out expendable choke with 600 psi air pressure. Flowed well to pit for 3 hrs to remove air from well. Sent 55 jts 2-3/8" tubing to FIS for inspection. FINAL REPORT. RD and prep to move out.