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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>E-5152</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
<b>Pubco Petroleum Corporation</b>	<b>State Conn, F</b>
3. Address of Operator	9. Well No.
<b>P. O. Box 869, Albuquerque, New Mexico 87103</b>	<b>1-X</b>
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <b>N</b> , <b>1650</b> FEET FROM THE <b>West</b> LINE AND <b>990</b> FEET FROM	<b>Blanco Mesaverde</b>
THE <b>South</b> LINE, SECTION <b>36</b> TOWNSHIP <b>32N</b> RANGE <b>12W</b> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
<b>6312 DF 6302 GR</b>	<b>San Juan</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER <b>Squeeze, perforate and frac</b> <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is intended to workover and restimulate the Mesaverde formation in the following manner:

Set choke in tubing to allow BOP installation.

Pull tubing. If tubing is stuck, cut off below 7" casing shoe.

Set cement retainer at 4970' and squeeze open hole with 300 sx Class "A" cement

Perf. 2 holes at 2200' and squeeze with 150 sx Class "C" cement.

Drill out and test squeeze.

Set whipstock at 4800', mill window in 7" csg. & gas drill to 5600'.

Run logs, a full string of 4-1/2" O.D., 10.5#/ft., J-55 casing and cement back to 7" casing.

Selectively perforate Point Lookout and Cliff House and frac in two stages.

Clean out and test well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles E. Ramsey TITLE Area Production Manager DATE July 27, 1967  
Charles E. Ramsey, Jr.

APPROVED BY George L. Smith TITLE Sup Dist TUL DATE 7-28-67  
CONDITIONS OF APPROVAL, IF ANY:

