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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-5152
7. Unit Agreement Name --
8. Farm or Lease Name State Com. "F"
9. Well No. 1-X
10. Field and Pool, or Wildcat Mesaverde
12. County San Juan

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-
2. Name of Operator Pubco Petroleum Corporation
3. Address of Operator P. O. Box 869, Albuquerque, New Mexico 87103
4. Location of Well UNIT LETTER N , 990 FEET FROM THE South LINE AND 1650 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 32N RANGE 12W NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 6302' GR 6312' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Squeeze, perforate and frac <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 8/9/67 Pull tubing and set cmt. retainer @ 4950'. Squeezed shot hole with 200 sx Class "A" w/12-1/2#/sk Gilsonite followed by 100 sx Class "A" w/2% CaCl. Final pressure 900 psi. Perf. 2 holes @ 2206' and squeezed w/150 sx Class "C" w/3% CaCl. Final pressure 1050 psi.
- 8/10/67 Drill out and test 7" casing w/500 psi. Set whipstock and milled window 4305-4320.
- 8/13/67 Gas drilled 6-1/4" sidetrack hole to 5500' TD. Ran Induction-Gamma Ray log. Ran 173 jts. 4-1/2" O.D., 10.5#/ft., J-55 casing landed @ 5499' KB. Cemented w/240 cu. ft. Class "C", 5#/sk NaCl and 12-1/2#/sk Gilsonite. Plug down @ 1:25 A.M. 8/14/67 w/1000 psi. Top of cmt. by temp. survey, 2800'.
- 8/14/67 Test casing to 4000 psi. Ran correlation log.

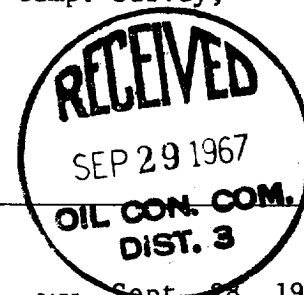
(See attached sheet for continuation of Item #17)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donald C. Walker TITLE Petroleum Engineer DATE Sept 28, 1967

APPROVED BY Ernest C. Arnold TITLE Sup Dist III DATE 9-29-67

CONDITIONS OF APPROVAL, IF ANY:



Continuation Sheet to
NMOCC Form C-103
Sundry Notices and Reports on Wells
Item #17
Pubco State Com. "F" #1-X

Sept. 28, 1967

- 8/15/67 Perf. Point Lookout 5424-34, 5230-40, 5212-24, 5196-5206, 5179-34, 5170-75, 5150-60 and 5130-40 w/2 jpf. B.D. w/2600 psi. Frac w/90,130 gal. water w/2-1/2#/1000 gal. FR-8 and 90,000# 20/40 sd. Avg. rate: 68 BPM @ 2300 psi. ISI - 150 psi.
- Set B.P. @ 4740'. Perf. Cliff House 4644-54, 4612-22, 4596-4606, 4502-12, 4486-96, 4470-80 and 4442-52 w/2 jpf. B.D. w/3700 psi. Frac w/83,100 gal. water w/2-1/2#/1000 gal. FR-8 and 90,000# 20/40 sd. Avg. rate: 46 BPM @ 3600 psi. Nearly sanded out several times during job. ISI - 1200 psi; 5 min. SI - 1000 psi.
- 8/17/67 Clean out to B.P. @ 4740'. Tested Cliff House 6 hours. Gas TSTM, water est. 50 BPD formation water. Squeezed Cliff House perfs. 4442-4654 w/200 sx Class "C", 0.6% Halad 9 and 2% CaCl. Final pressure: 2000 psi.
- 8/19/67 Drilled cement and tested sqz. w/2000 psi. Held OK. Clean out to 5465' PBTD. Ran 175 jts. 2-3/8" O.D. tubing landed @ 5432' KB.