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Operator				

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	U.S.G.S.	MERGED INTO MESA PETROLEUM GO					
	LAND OFFICE TRANSPORTER OIL / GAS / OPERATOR /						
i.	PRORATION OFFICE Operator			EFFECTIVE MAY 1, 1978			
	PURCO PETROLEUM CORP.						
	Address	P.O. Box P. Aztec, New Mexico 87410					
	Reason(s) for filing (Check proper box)		Other (Please expla	in)			
	New Well Recompletion	Change in Transporter of: Oil Dry Gas	F 1	ateau, Incorporated			
	Change in Ownership	Casinghead Gas Conden	sate 🔀				
	If change of ownership give name and address of previous owner						
H.	DESCRIPTION OF WELL AND I	EASE Well No. Pool Name, Including Fo	ormation Kind	cf Lease No.			
	State Com. F	1-X Blanco Me	saverde State	Federator Fee			
•.	Location Unit Letter 17 ; 99	O _Feet From The_ South _Line	e and <u>1650</u> Fee	et From TheWest			
	Line of Section 36 Tow	nship 32 North Range	12 West , NMPM,	San Juan County			
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	s				
	Name of Authorized Transporter of Cil	or Condensate	,	ch approved copy of this form is to be sent)			
	Inland Corporation Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	1	ch approved copy of this form is to be sent)			
	Southern Union Gas Co	Unit Sec Twp. Rge.	P.O. Box 318, Ra Is gas actually connected?	When Wexico			
	If well produces oil or liquids, give location of tanks.	N 36 32N 12N					
IV.	If this production is commingled wit COMPLETION DATA	Oil Well Gas Well		epen Plug Back Same Resty. Diff. Resty.			
	Designate Type of Completio						
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	CT.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	t page Depth			
	Perforations			Depti: Grang & San			
		TUBING, CASING, AND	CEMENTING RECORD	SEP CH. 3			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	OL DESKS EMENT			
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of	load oil and must be equal to or exceed top allow-			
	Able for this depth or be for full 24 hours) Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
			Casing Pressure	Choke Size			
	Length of Test	Tubing Pressure	Cdamy Pressure				
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas - MCF			
		<u> </u>					
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Actual Prod. 1881-MCF/D	Length of Test					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI	CERTIFICATE OF COMPLIANCE	CE	OIL CON	SERVATION COMMISSION			
	I hereby certify that the rules and s	regulations of the Oil Conservation	APPROVED				
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Field Forman (Title) September 24, 1966 (Date)		By Original Signed by Emery C. Arnold				
			TITLESUPERVISOR DIST. #5				
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
			All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I II III and VI for changes of owner,				
			well name or number, or transporter, or other such change of condition.				

Separate Forms C-104 must be filed for each pool in multiply completed wells.