

COPY

State of New Mexico
Energy, Minerals and Natural Resources Department

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-045-60085

5. INDICATE TYPE OF LEASE

STATE ☒ FEE ☐

6. STATE OIL & GAS LEASE NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS)

1. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS OF OPERATOR

10 DESTA DR., SUITE 100W, MIDLAND, TX 79705-4500

4. WELL LOCATION

Unit Letter N : 990 Feet From The SOUTH Line and 1650 Feet From The WEST Line

Section 36 Township 32N Range 12W NMPM SAN JUAN County

10. ELEVATION (Show whether DF, RKB, RT, GR, etc.)

6302' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐
OTHER: PAY ADD TO MV ☒

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.

4-17-98 MIRU

4-20-98 POOH tubing and hangar, tagged fill @ 5380', circ clean, set RBP @ 5105', PU to 5085', set packer, load wellbore w/ 76 bbls 1% KCl, close pipe rams and test casing and perms @ 4442' - 4654' w/ 500 psi, then 1000 psi, then 1500 psi, then 1750 psi, held ok. Release pressure and close packer.

4-21-98 Release packer @ 5085', POOH to 4392' set. Pressure test casing up to 1500psi, held ok. RU and run CBL/VDL/GR/and CCI logs. Log from 5080' to 3400. RIH w/ 3-1/8" perf gun perf w/ 1jpf @ 5048, 46, 44, 39, 31, 24, 4989, 82, 80, 60, 57, 43, 33, 25, 4891, 88, 79, 62, 51, 46, and 41. Total 21. Breakdown perms at from 4841 to 5048 w/ 5bbls 1% KCl water and 4 BPM/1600 psi, 500 gals 14% HCl @ 4BPM/1650 psi, releasing 42 frac balls in 3 stages of 14. Displaced w/ 40 bbls 1% KCl and 4.8BPM/1600 psi. Ball actio, but did not ball off. ISIP 500 psi, RD. RU BJ, 100% recovery, 18 hits. Frac perms from 4841 to 5048 as follows; 238 bbls X link Lo-Gelled 1% KCl water pad @ 26 BPM/4400psi, 124 bbls X-Link Lo-Gelled 2% KCl wtaer w/ 1.0 ppg 20/40 sand @ 27 BPM/3900psi, 424 bbls X-Link Lo-Gelled 1% KCl water w/ 2.0 ppg 20/40 sand @ 27 BPM/4450psi, 43 bbls X-Link Lo-Gelled 1% KCl wtaer w/ 3 ppgg SDC 20/40 sand @ 27 BPM/4600psi and 28 bbls X-Link Lo-Gelled 1% water @ 27 bpm/4600-350psi, ISIP 350#, 10 min ISIP 180#, Avg 25bpm/4200psi. RD

4-22-98 Rel pakr, pooh, unload well w/ foam unit and sweep wellbore. Tag fill at 5074' circ clean.

4-23-98 Unload.

4-24-98 24 hr test 120 mcf, o oil, 1 water, w/ 20# FTP, 280# SICP through 1/2" choke, Test witnessed by Herrera and Efran Molina - Big A Well Service

4-25-27-98 circ clean, land tubing at 5165.30', sn at 5163.8' Release to production, RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Debra Bemenderfer

TITLE: AGENT FOR CONOCO INC.

DATE: 6-21-98

TYPE OR PRINT NAME: Debra Bemenderfer

TELEPHONE NO. (505) 324-3965

(This space for State Use)

APPROVED BY: ORIGINAL SIGNED BY DAVE BLSCH

TITLE: DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE: JUN 5 1998

CONDITIONS OF APPROVAL, IF ANY: