



RECEIVED  
JAN 2 1963  
OIL COMPANY

U. S. LAND OFFICE \_\_\_\_\_  
SERIAL NUMBER \_\_\_\_\_  
LEASE OR PERMIT TO PROSPECT \_\_\_\_\_  
**Navajo Tribal 14-20-603-5012**  
ATES  
THE INTERIOR  
SURVEY

# LOG OF OIL OR GAS WELL

Company Curtis J. Little Address 2929 Monte Vista NE, Albuquerque, N. Mex.  
 Lessor or Tract TP Coal & Oil- Field Wildcat State New Mexico  
Murphy 22 Navajo  
 Well No. 1-22 Sec. 22 T. 32N R. 17W Meridian NMP County San Juan  
 Location 740 ft. N. of N. Line and 510 ft. E. of E. Line of Sec. 22 Elevation 5926  
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Carla J. Little

Date Dec. 26, 1962 Title Operator

The summary on this page is for the condition of the well at above date.

Commenced drilling On Nov. 28, 1962 Finished drilling Dec. 4, 1962

## OIL OR GAS SANDS OR ZONES

(Denote gas by  $G$ )

No. 1, from ~~none~~ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_

No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from NONE to 11-11-1969 No. 3, from 11-11-1969 to 11-11-1969  
No. 2, from 11-11-1969 to 11-11-1969 No. 4, from 11-11-1969 to 11-11-1969

## CASING RECORD

[illegible]

## MUDDING AND CEMENTING RECORD

[illegible]

## PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

## SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

## TOOLS USED

Rotary tools were used from 0 feet to 1880 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

## DATES

-----, 19----- Put to producing -----, 19-----

The production for the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_% was oil; \_\_\_\_\_% emulsion; \_\_\_\_\_% water; and \_\_\_\_\_% sediment. Gravity, °Bé. \_\_\_\_\_

If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. \_\_\_\_\_

## EMPLOYEES

----- **Scott Drilling Co.** -----, Driller -----, Driller  
-----, Driller -----, Driller

## FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	368	368	Point Lookout Sandstone
368	1830	1462	Mancos Shale
1830	1840	10	Tocito Sandstone
1840	1845	5	Carlile Shale
1845	1849	4	Sanestee Limestone
1849	1880	31	Carlile shale

Core No. 1, 1760-80: Cut and recovered 20' shale.  
Core No. 2, 1830-48: Cut 18', rec. 12'. 1' sandstone: light gray, medium grained, glauconitic, tight, no shows. 11' shale: gray with streaks of sand and siltstone. No shows.  
Well drilled with air and dusted good to total depth with no fluid of any type.