

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐OTHER ☐SINGLE  
ZONE ☒MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

BASIN FUELS, LTD.

## 3. ADDRESS OF OPERATOR

300 W. Arrington, Suite 300, Farmington, New Mexico 87401

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

1650' FNL and 330' FWL

At proposed prod. zone

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

## 16. NO. OF ACRES IN LEASE

2080

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

## 19. PROPOSED DEPTH

2775

## 20. ROTARY OR CABLE TOOLS

ROTARY

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6735 GR

## 22. APPROX. DATE WORK WILL START\*

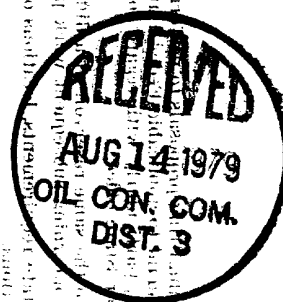
August 27, 1979

## 23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 3/8	20	100	100 sacks
7 7/8	4 1/2	10.5	2775	325

(SEE ATTACHMENTS)

Gas under this lease is not dedicated to a contract.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED

*John Alexander*  
JOHN ALEXANDER

TITLE

AGENT

DATE August 9, 1979

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*ok Frank*

AUG 13 1979

U. S. GEOLOGICAL SURVEY  
DURANGO, COLO.

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

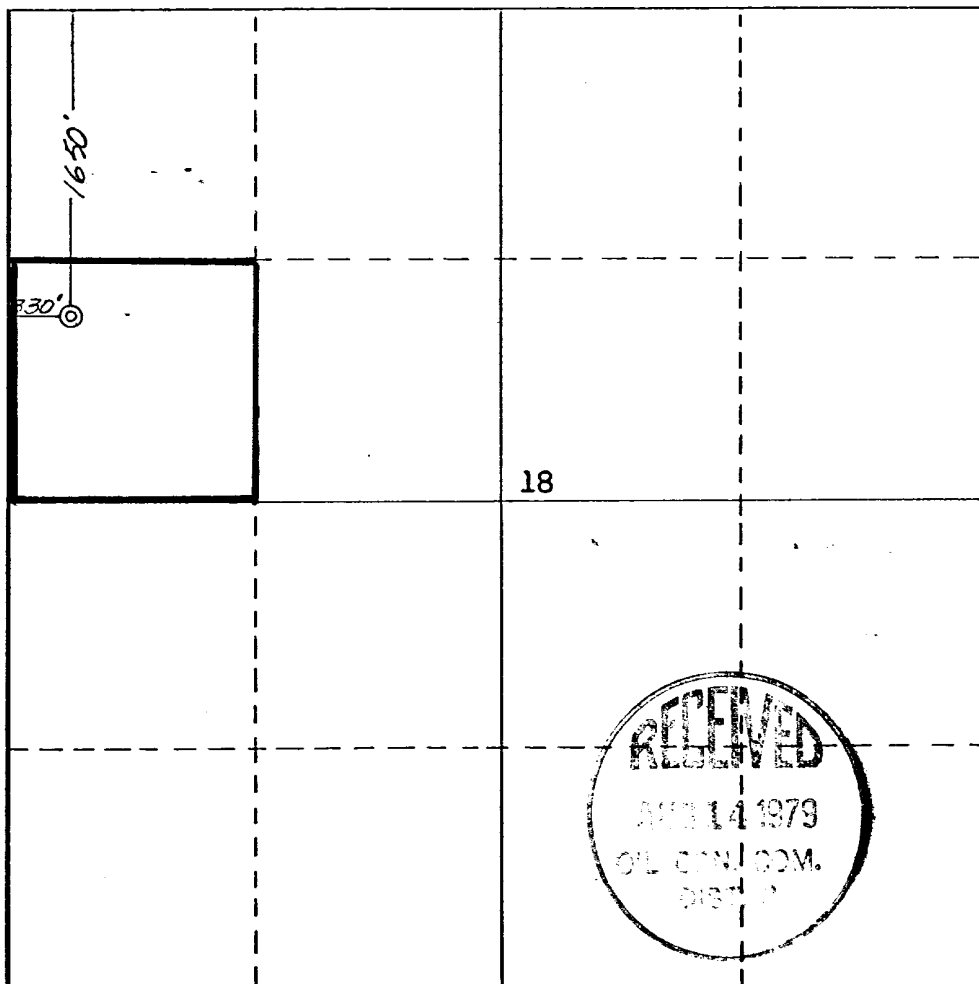
Operator <b>BASIN FUELS, LIMITED</b>			Lease <b>SCOOTER</b>		Well No. <b>#2</b>
Unit Letter <b>E</b>	Section <b>18</b>	Township <b>20 NORTH</b>	Range <b>5 WEST</b>	County <b>McKINLEY</b>	
Actual Footage Location of Well: <b>1650</b> feet from the <b>NORTH</b> line and <b>330</b> feet from the <b>WEST</b> line					
Ground Level Elev: <b>6735 UNGRADED</b>	Producing Formation <b>MESA VERDE</b>	Pool <b>FRANCISCAN LAKE - MESA VERDE</b>	Dedicated Acreage: <b>40</b> Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*John Alexander*  
Name

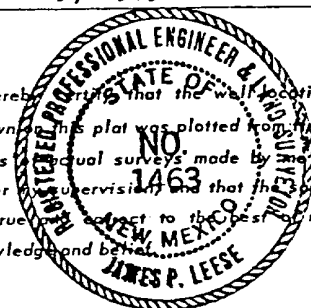
JOHN ALEXANDER

Position  
AGENT

Company  
BASIN FUELS

Date  
August 9, 1979

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.



Date Surveyed  
July 20, 1979

Registered Professional Engineer and/or Land Surveyor

*James P. Leese*  
JAMES P. LEESE

Certificate No.  
1463

BASIN FUELS, LTD.

FORMATION INFORMATION AND DRILLING PRACTICE

WELL:

SCOOTER 2

LOCATION:

1650'/N and 330'/W

S 18-T20N-R5W

McKinley Co., N.M.

LEASE NUMBER:

NM 7509

1. GEOLOGIC NAME OF SURFACE FORMATION

Kirtland

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS

La Ventata	897	Menefee	1863
Chacra	1255	Point Lookout	2697
Cliff House	1801		

3. EST. DEPTHS AT WHICH ANTICIPATED WATER, OIL, GAS OR OTHER MINERAL-BEARING FORMATIONS ARE EXPECTED:

2697' - OIL & GAS

4. PROPOSED CASING PROGRAM

Surface: 8 5/8" 20#, new casing to be set at 100'. Cement will be with 100 sk class "B"+ 2% gel+ 0.5% CFR-2.

Production: 4 1/2" 10.5#, K-55 new casing to be set at 2775'. Cement will be 325 sk. class "B"+ 2% gel+ 0.5% CFR-2.

5. SPECIFICATIONS FOR PRESSURE CONTROL EQUIPMENT

The attached schematic shows the type of blowout preventer to be used while drilling. The unit will be tested to 200 psi as soon as possible after its installation on the surface pipe. Testing will be done w/ the rig pump. This is a manual-type preventer; its operation will be manually checked when practical.

6. DRILLING FLUIDS

DEPTH	TYPE	VISCOSITY	WEIGHT	FLUID LOSS(cc)
0-100	Gel-lime	35-45	8.6-9.0	N/C
100-2600	Low-solids	29-33	8.4-8.8	15
2600-2775'	Gel-chem	35-40	8.8-9.4	8

7. AUXILIARY EQUIPMENT

- a. Bit float
- b. Full opening stabbing valve to be used when kelly is not in the string

8. LOGGING- CORING- TESTING

Logging: Induction Electric Log, Formation Compensated Density, Gamma Ray Caliper

Coring: None

Drill Stem Testing: None

9. ABNORMAL TEMP., PRESSURE OR HAZARDOUS CONDITIONS

None expected.

10. STARTING DATE

Anticipated starting date is August 27, 1979. Approximately six days will be needed to build roads and location and drill the well to total depth. If commercial, completion will commence immediately and require ten days.

BASIN FUELS, LTD.

DEVELOPMENT PLAN FOR SURFACE USE

WELL:

SCOOTER NO.2

LOCATION:

1650'/N and 330'/W

S18, T20N, R5W

McKinley Co., NM

LEASE NUMBER :

NM 7509

1. EXISTING ROADS (Shown in green)

The attached topographic map shows all existing roads within one mile of the proposed location. All roads are in fair condition and will require a minimal amount of work to upgrade them to handle normal drilling activity traffic.

2. PLANNED ACCESS ROAD (Shown in red)

The new access road will be approximately 20' wide and 1200' long. No cut, fill, turnouts or culverts will be needed. No fences, gates or cattle guards will be crossed. Maximum grade will be 5%. Water bars will be used where needed to aid drainage and help prevent erosion.

3. LOCATION OF EXISTING WELLS

All wells (water, abandoned, disposal and drilling) are shown and so labeled on the attached section layout.

4. LOCATION OF EXISTING PRODUCTION FACILITIES

All production facilities for this well will be located on the site. All tank batteries, production facilities or production gathering and service lines within one mile of the proposed location are shown on the attached section layout.

5. LOCATION AND TYPE OF WATER SUPPLY

Water for drilling will be trucked from local produced water holes. This water is privately owned.

6. SOURCE OF CONSTRUCTION MATERIAL

Any construction material required for road or location will be excess material accumulated during building of such sites.

7. METHODS OF HANDLING WASTE MATERIAL

(Refer to attached well site layout) All material that can be safely burned will be so disposed of when weather conditions permit. All nonburnable waste (drilling fluids, cuttings, chemicals etc.) will be held in the reserve pit until dry, and then buried. Any oil that accumulated on the pit will be removed prior to leaving the pit to dry. Pits will be fenced during dryout, then completely backfilled with dirt prior to preparing the location for production or abandonment.

Any solid waste that cannot be buried will be taken from the location and properly destroyed.

8. ANCILLARY FACILITIES

None planned.

9. WELL SITE LAYOUT

The attached layout shows the drilling rig with all supporting facilities. Cut and fill, required for pad construction, is also shown.

10. PLANS FOR RESTORATION OF SURFACE

Restoration of the well site and access road will begin within 90 days of well completion, weather permitting. Should the well be abandoned, the drilling site will be reshaped to its approximate former contour. The access road will be

plowed and leveled. Both road and location will have topsoil replaced and will be reseeded when germination can occur. Should the well be commercial, that portion of location not needed for operation will be repaired as above. The portion of the location needed for daily production operations, and the access road, will be kept in good repair and clean.

In either case, cleanup of the site will include burning any safely burnable material, filling of all pits, and proper disposal of any nonburnable material that cannot be safely buried. Any oil that has accumulated on the pits will be trucked away.

11. OTHER INFORMATION

General topography of the area may be seen on the attached map. This location is 1 mile west of the Continental Divide at Deja Del Raton Mesa. The site has a small westerly slope. The area is sandy and is covered with sagebrush and native grasses. There is evidence of sheep and small animal life in the area.


Surface at this location belongs to the Bureau of Land Management. There are no occupied dwellings in the area.

There were no archeological or cultural sites visible on the location. The archaeologist's report is forthcoming.

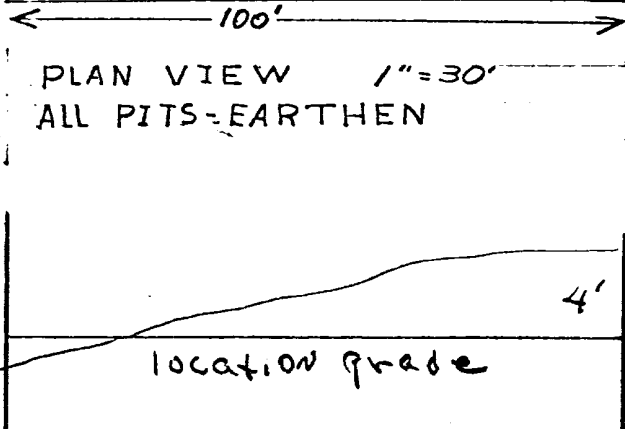
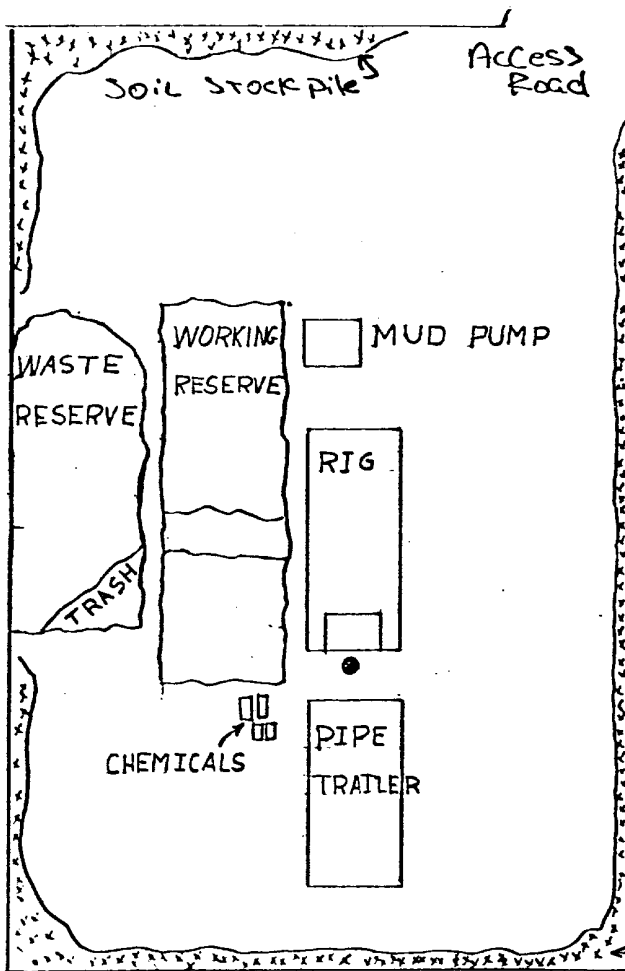
12. JOHN ALEXANDER  
3E Company, Inc.  
Box 190  
Farmington, New Mexico 87401  
Phone: 505-327-4020

13. I hereby certify that I or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in the plan are to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Basin Fuels, Ltd., and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

August 9, 1979

  
JOHN ALEXANDER

JA/cp



SOIL MATERIAL STOCKPILE

Vertical Scale 1" = 10'

WELL SITE LAYOUT  
BASIN FUELS, LTD  
SCOOTER NO. 2

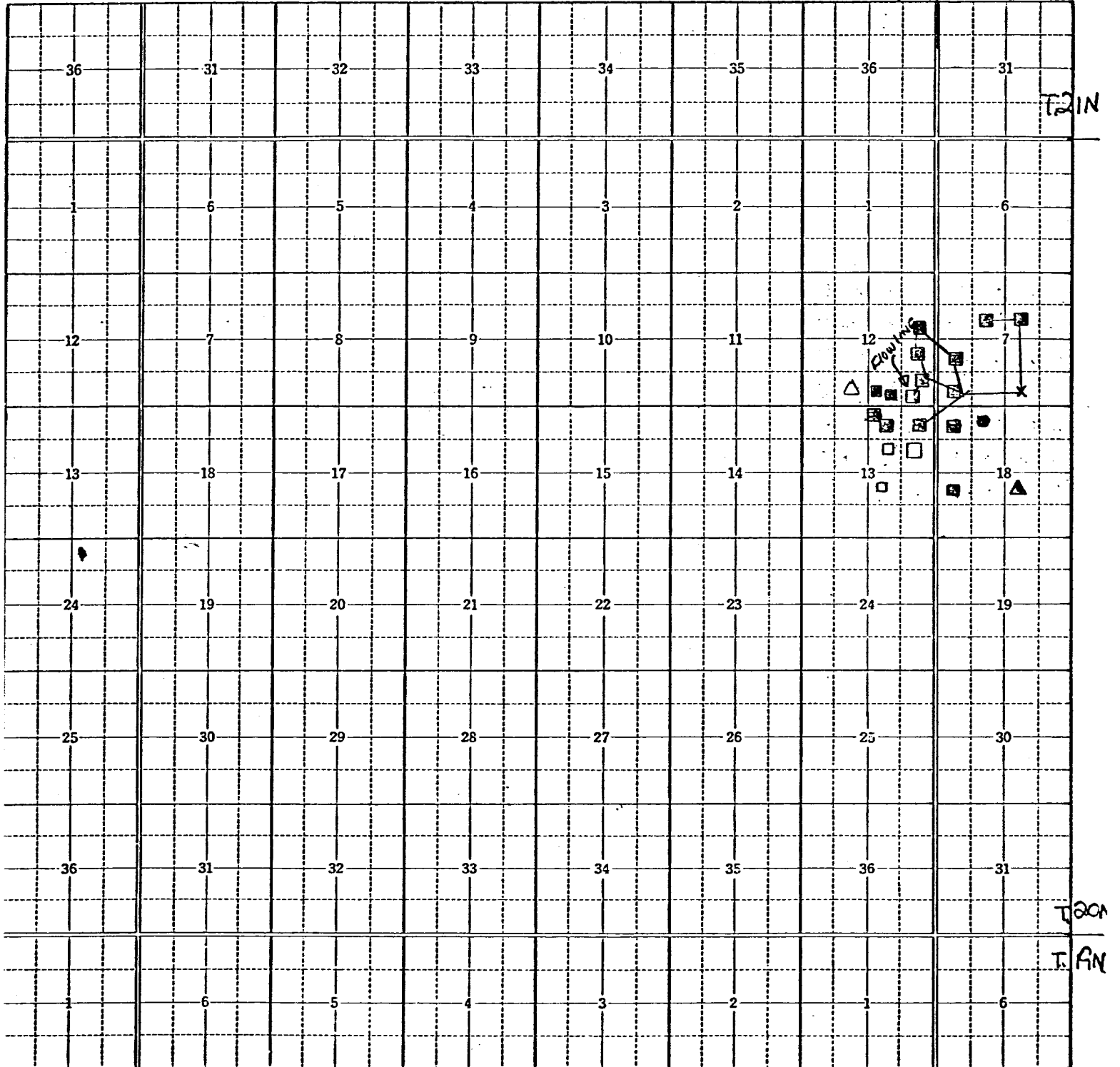
PLAN VIEW 1" = 30'  
ALL PITS - EARTHEN

O = Subject well  
 Δ = Plugged & abandoned  
 □ = Producing w/ tank on loc.  
 ■ = Producing  
 X = Injection well  
 — = WATER INJECTION LINE  
 State

Township 20 N, Range 5 & 6, County \_\_\_\_\_

Island Township Plat

R. 6 | R. 5



BASIN FUELS INC.  
 OFFSET WELLS

