UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Not	cices and Reports on Wel	ls		
		5.	Lease Number SF-080711	
1. Type of Well GAS		6.		
2. Name of Operator		7.	Unit Agreement Nam	
BURLINGTON				
RESOURCES OIL & GAS COMPANY		8.	San Juan 30-6 Unit Well Name & Number	
3. Address & Phone No. of Opera	ator	8.	San Juan 30-6 U #2	
PO Box 4289, Farmington, NM		9.	API Well No. 30-039-07790	
4. Location of Well, Footage, S	Sec., T, R, M	10.	Field and Pool	
1150'FSL, 990'FWL, Sec M 9, T		Blanco Mesaverde		
		11.	County and State Rio Arriba Co, NM	
12. CHECK APPROPRIATE BOX TO IN Type of Submission _X_ Notice of Intent	Type of Ac	tion Change of Pla	ans	
Subsequent Report	Plugging Back _	Non-Routine Fracturing Water Shut off		
Final Abandonment		Conversion to Injection		
13. Describe Proposed or Comp	oleted Operations			
It is intended to retriev attached procedure	ve the packer in the sub e and wellbore diagram.	ject well accord	ling to the	
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		1116 (1116) 1116 (1116) 1116 (1116)	00V.	
14. I hereby certify that the	foregoing is true and	correct.		
signed bagy Dhallhull	(SCOpps)Title Regula	tory Administrat	cor_Date 1/26/98	
(This space for Fe Think E. 3 APPROVED BY CONDITION OF APPROVAL, if any:	pence: Title	Date	FEB - 4 1998	

San Juan 30-6 Unit #26

Packer Retrieval General Procedure

Inspect location and install and/or test rig anchors. Comply with all BLM, NMOCD, Forestry, and MOI rules and regulations. BE SAFE.

All vendors/service companies on location will be responsible for protection of the environment. Any questions call Steve Campbell 326-9546.

Blow down tubing. Do not kill well. NU full lubricator & test to wellhead pressure. RU wireline and set tubing plug in F-nipple @ 5507'. Tubing should be dead.

- MIRU. Hold Safety Meeting. Place fire and safety equipment at strategic locations. Obtain and record all wellhead pressures. NU relief line to flow back tank. ND WH, NU BOP. Test BOP to 3000 psi. Add 6' spacer spool to top of BOP.
- 2. PU tubing to release 5 1/2" Baker Model R-3 Packer. Lower tubing slightly to engage J-pin to J-slot (this process prevents packer resetting during trip). Refer to Baker specialist on deck.
- 3. TOOH w/ 142 jts 2 3/8" 4.7# J-55 EUE tbg, Model L sliding sleeve, and pull 5 1/2" Baker Model R-3 Packer into the 6' spacer spool. Visually inspect, tally, and stand back.
- 4. Shut pipe rams and open 2" csg valves to prevent pressure buildup.
- 5. Unscrew stripping heading assembly and pull stripping rubber and packer above stripping head assembly.
- 6. Install tbg slips. Remove and LD packer and sliding sleeve.
- 7. Screw back onto tbg string in stripping head assembly w/ tbg joint wedged in stripping rubber.
- 8. Screw stripping rubber back onto the stripping head assembly.
- 9. Open pipe rams and continue to TOOH w/ 33 jts 2 3/8" 4.7# J-55 EUE tbg, F-nipple, and 1 jt 2 3/8" 4.7# J-55 EUE tbg. Visually inspect, tally, and stand back. LD Packer and sliding sleeve. (176 jts total).
- 10. Rabbit and TIH w/ exp check, 1 jt 2 3/8" 4.7# J-55 EUE tbg, F-nipple (set @ 6073'), 175 jts 2 3/8" 4.7# J-55 EUE tbg. Land tbg @ 6104'.

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12. ND BOP. NU WH. Pump off check. Swab well if necessary. Contact Ken Johnson (326-9819) in Production Operations for well tie-in. RDMO.

Recommended: Summer Engineer II

Approved: Tablehell 9/22/97

Regional Team Leader

Approved: Drilling Superintendent

SAN JUAN 30-6 UNIT 26

CURRENT LEWIS/BLANCO MESAVERDE

UNIT M, SEC 19, T30N, R6W, RIO ARRIBA, NM

