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LAND OFFICE	
TRANSPORTER	OIL 1 GAS
OPERATOR	7
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

B.R.

I. Operator **BENSON-MONTIN-GREER DRILLING CORP.**

Address **221 Petroleum Center Building, Farmington, New Mexico 87401**

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☐

Recompletion ☐ Casinghead Gas ☐ Condensate ☐

Change in Ownership ☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name PUERTO CHIQUITO	Well No. 22	Pool Name, Including Formation EAST PUERTO CHIQUITO	Kind of Lease State, Federal or Fee Federal	Lease No. NM041A
Location				
Unit Letter I	2145	Feet From The south Line and 695	Feet From The east	
Line of Section 6	Township 26N	Range 1E	NMPM,	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> BENSON-MONTIN-GREER DRILLING CORP.	Address (Give address to which approved copy of this form is to be sent) Farmington, New Mexico
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit I Sec. 6 Twp. 26N Rge. 1E Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

OIL CON. COM.
DIST. 3

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Res't <input type="checkbox"/> Diff. Res't <input type="checkbox"/>		
Date Spudded 7-17-70	Date Compl. Ready to Prod. 12-2-73	Total Depth 3800'	P.B.T.D. 3737'
Elevations (DF, RKB, RT, GR, etc.) 7178' GR	Name of Producing Formation Mancos	Top Oil/Gas Pay 3623	Tubing Depth 3181
Perforations 3692-3716 (1) 3661-3663 (1) 3650-3652 (1) 362333629 (1/ft) 3095-3105, 3139-3147, 3152-3159 (30)	Depth Casing Shoe 2999'		
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13-3/4"	9-5/8"	172'	150
8-3/4"	7"	2999'	250
4-1/2" (liner)	Top 2687, bottom 3794'		170

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

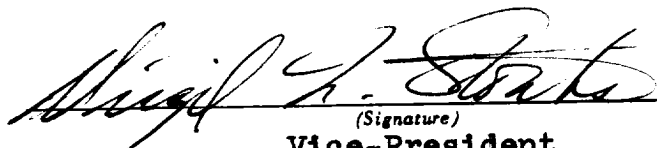
Date First New Oil Run To Tanks 12-2-73	Date of Test 12-7-73	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 30	Oil - Bbls. 30	Water - Bbls. 0	Gas - MCF 4.5

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Vice-President

December 7, 1973

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.