

RECEIVED

Form 1004-1135
December 1989

NOV 06 1990

OIL CON. DIV.
DIST. 3

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attn: John Hampton

3. Address and Telephone No

P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

950' FSL, 1750' FEL Sec. 18, 27N-7W

FORM APPROVED

Budget Bureau No. 1004-1135

Expires September 30, 1990

5. Lease Designation and Serial No

SF-078840

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A. Agreement Designation

8. Well Name and No.

San Juan 28-7 U 205

9. API Well No

30-039-21184

10. Field and Pool, or Exploratory Area

Chacra

11. County or Parish, State

Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company PxA'd the subject well as follows:

1. Set cmt retainer at 3785'.
2. Pmp 10 sx class B neat cmt. Max sq pr 1700#. Spot 40sx plug on top of retainer toe 2335
3. Perforate at 2099-2100' with 4 JSPF.
4. Set cmt ret at 1245'. Pump 100 sx class B neat cmt. Max psi 1100.
5. Perforate 949-950' with 4 JSPF.
6. Set cmt ret at 810'. Pmp 90 sx class B neat cmt. Max sq pr 1500#.
7. Sting out of retainer. Spot 175' cmt plug on top of retainer.
8. Pull 2 7/8" casing.
9. TIH with 1 1/4" tubing & pmp 240 sx class B neat cmt. Did not circ to surface.
10. Filled csg with 50 sx class B neat cmt.
11. Cut off wellhead & weld on dry hole marker.
12. Reclaim location.

14. I hereby certify that the foregoing is true and correct

Signed

John Hampton

Title

Sr. Staff Admin. Supv.

Date

9/15/90

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

NMOCD

FOR

PARM

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or document.