

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1120' FSL, 1680' FEL, Sec.1, T-29-N, R-7-W, NMPM

5. Lease Number
SF-078945

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 29-7 Unit

8. Well Name & Number

San Juan 29-7 U #84A

9. API Well No.

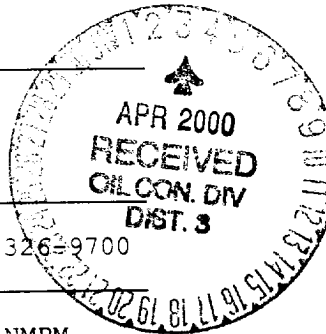
30-039-21914

10. Field and Pool

Blanco Mesaverde

11. County and State

Rio Arriba Co, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Pay add

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

2-24-00 MIRU. ND WH. NU BOP. TOOH w/194 jts 2 3/8" tbg. SDON.

2-25-00 TIH w/4 1/2" gauge ring to 4900'. TOOH. TIH w/CIBP, set @ 4886'. TOOH. Load csg w/166 bbl 2% KCl wtr. PT csg to 2500 psi/15 min, OK. Ran CCL-GR @ 3900-4886'. TOOH. TIH, perf lower Lewis w/1 SPF @ 4542-4552', 4602-4612', 4637-4647', 4710-4720', 4788-4798', 4828-4838' w/60 holes total. TOOH. TIH w/RBP & pkr. Break down perfs w/1000 gal 10% acetic acid. Displace w/55 bbl 2% KCl wtr. TOOH w/RBP & pkr. SDON.

2-26-00 Frac lower Lewis w/78,000# 20/40 Arizona sd, 288 bbl 20# linear gel, 588,100 SCF N2. CO after frac.

2-27-00 TIH w/CIBP, set @ 4520'. Load csg w/166 bbl 2% KCl wtr. PT csg to 2500 psi/15 min, OK. Perf upper Lewis w/1 SPF @ 4162-4172', 4191-4201', 4262-4272', 4329-4339', 4404-4414', 4760-4770' w/60 holes total. TIH w/4 1/2" RBP & pkr. Break down perfs w/1000 gal 10% acetic acid. Displace w/49 bbl 2% KCl wtr. TOOH w/RBP & pkr. SDON.

2-28-00 Frac upper Lewis w/78,000# 20/40 Arizona sd, 304 bbl 20# linear gel, 588,000 SCF N2. CO after frac.

2-29-00 Blow well & CO.

3-1-00 TIH w/3 7/8" mill to 3481'. Circ hole clean. TIH to 4475'.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Supervisor Date 3/6/00

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

chc

APR 24 2000

[Signature]

3-2-00 Blcw well & CO. Mill out CIBP @ 4520'. TIH, blow well & CO.

3-3-00 Blcw well & CO. Mill out CIBP @ 4880'. TIH, blow well & CO to PBTD @ 5993'.
TOOH w/mill. TIH w/194 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5958'. ND BOP.
NU WH. RD. Rig released.