Submit 5 Copies
Appropriate District Office
PISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

- State of New Is axico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

OIL CONSERVATION/DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088 -

		al Bottom of P				
J.	Ę.			2.		

DISTRICT III	Santa F	e, New Mo	exico 87504-2088 -	in is a	EIVEM
000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR A	LLOWAE	BLE AND AUTHORIZA	TION	PETVE
			AND NATURAL GAS	WE C	201000
Operator Bannon Energy In	corporated		Well API No. Marke W 1990.		
3934 F.M. 1960 V	lest, Suite 240	on, Texas 77068	(DIST, 8		
cason(s) for Filing (Check proper box)			Other (Please explain)		.
Rew Well X	Change in Transp Oil Dry G	()			
Recompletion	Casinghead Gas Coode		•		
change of operator give name					
d address of previous operator	ANDICACE				
I. DESCRIPTION OF WELL Lease Name	Well No. Pool 1	Name, Includi:	ng Fonnation	Kind of Lease	Lease Na
Federal 31	3 L	ybrook	Gallup	State, Federal or Fee	NM33005
ocation	C F 1	•	1		Foot
Unit Letter B	:651Fed F	rom The	North Line and 1991	Feet From The	East Line
Section 31 Townsh	ip 24N Range	, 7W	, NMPM, Rio A	rriba	County
a protoblemon of The	JODANTER OF OH AN	SIN KIATURI	DAL CAS		
II. DESIGNATION OF TRAN	or Condensate.	ND NA LUI	Addiess (Give address to which	opproved copy of this fur	m is to be sent)
Giant Refining (P.O. Box 9156,		
Name of Authorized Transporter of Casir Bannon Energy It	nghead Gas X or Dn n corporated	y Gas	Address (Give address to which 3934 F.M. 1960		
well produces oil or liquids,	Unit Sec. Twp.	Rge	Is gas actually connected?	When 7	77068
ve location of tanks.	G 31 2		Yes	7/20/90	
this production is commingled with that	from any other lease or pool, gi	ive commingli	ing order number:		
V. COMPLETION DATA	louw v	C - W - II	L Now Well Westones 1	Deepen Plug Back S	Same Res'v Diff Res'v
Designate Type of Completion		Gas Well	New Well Workover I		
Date Synddod 6/26/90	Date Compl. Ready to Prod.		Total Depth 5700'	P.B.T.D.	75'
	7/21/90		Top OiVGas Pay		
levations (DF, RKB, RT, GR, etc.) 7024 GR	Name of Producing Formation Mayre	O	5630'	Tubing Depth 560	
erforations			L	Depth Casing	Shoe
5630-	5640		OCHENIZAC DECORD		•
HOLE SIZE	CASING & TUBING		CEMENTING RECORD DEPTH SET	S/	ACKS CEMENT
12 1/4"	8 5/8"	JIEC	321'	230 Sx	
7 7/8"	4 1/2"		5691'		65/35 Poz +
	3 3/5		5,600	150 Sx	50/50 Poz
	TO THE CONTRACT OF THE CONTRAC				
TEST DATA AND REQUE	ST FOR ALLOWABLE	s d oil and must	be equal to or exceed top allows	ble for this depth or be fo	r full 24 hows.)
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test	7 00 072 7703.	Producing Method (Flow, pump,	gas lýl, elc.)	
7/21/90	7/24/90		Pump		
ength of Test	Tubing Pressure		Casing Pressure	Choke Size	
24 Hr.	30 psig		30 psig	Gas- MCF	
Actual Prod. During Test	Oil - Bbls. 15		0	98	
GAS WELL			J		
Actual Fred Test - MCF/D	Length of Test		Bbls. Condentate/MIMCF	Gravity of Co	onden sale
			January		
esting Method (pilot, lock pr.)	Tubing Pressure (Shut-in)		Cating Pictone (Shul-In)	· Choke Size	
VI. OPERATOR CERTIFIC		NCE			
Y I. OPERATOR CERTIFIE Thereby certify that the rules and regi			OIL CONS	ERVATION D	DIVISION
Division have been complied with an	d that the information given abo	AUG 3 0 1990			
is true and complete to the best of my	knowledge and belief.		Date Approved	HUU O U	1330
1/4/17			11	7 \ \) /
Signalura				3 O	rang'
H.G. Livingston	Drillin			SUPERVISOR DI	STRICT #3
Printed Name August 13 1990	Title (713)537-		Title		-
August 13, 1990	Telephone				
D degree named and some state	•				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) this out onto Sections I. II. III. and VI for changes of operator, well name or number, transporter, or other such that the