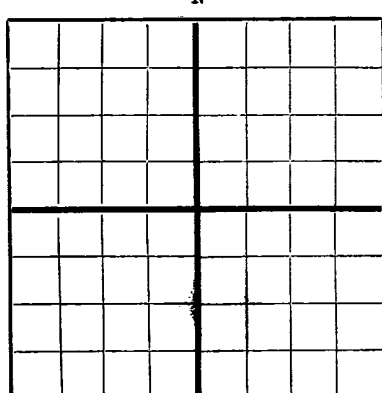


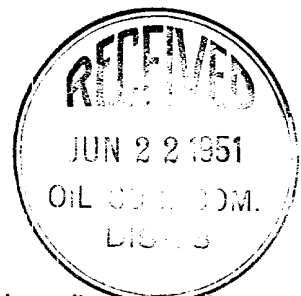
CAPP #-3-
1980' From North Line
1980' " East "
Sec. 30 - T90N - R12W



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

B. M. N. S. Company Box 606, Aztec, New Mexico
Company or Operator Address
Wyper Well No. I in SE 1 of Sec. 29, T. 30 N.
Lease
R. 12 W., N. M. P. M. Fulcher Field, San Juan County.
Well is 920 feet north of the North line and 1700 feet west of the East line of Section 29
If State land the oil and gas lease is No. _____ Assignment No. _____
If patented land the owner is P. H. Wyper, Address Aztec
If Government land the permittee is _____, Address _____
The Lessee is B. M. N. S. Co., Address Aztec
Drilling commenced 7-14 19 46 Drilling was completed 7-24 19 46
Name of drilling contractor L. G. Stearns, Address Aztec, N.M.
Elevation above sea level at top of casing 5486 feet.
The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES

No. 1, from 525 to 530 No. 4, from _____ to _____
No. 2, from 568 to 580 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 15 to 80 feet. Rose 60 feet
No. 2, from 177 to 181 feet.
No. 3, from 196 to 200 feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
<u>10</u>	<u>40</u>	<u>8</u>	<u>Beth.</u>	<u>510</u>	<u>Texas</u>				
<u>5 1/2</u>	<u>15</u>	<u>10</u>	<u>"</u>	<u>542</u>	<u>Common</u>				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>10"</u>	<u>5 1/2</u>	<u>542</u>	<u>50</u>	<u>Halliburton</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters — Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 580 feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing 8-3 19 46
The production of the first 24 hours was 24 barrels of fluid of which 50 % was oil; _____ % emulsion; 50 % water; and _____ % sediment. Gravity, Be. 50
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

D. Centrelli, Driller R. Rielle, Driller
J. Sturdevant, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this _____ Aztec, N.M. Place 8-19-46 Date
day of _____, 19 _____ Name _____

Notary Public Position Drilling Supt.
Representing _____
Company or Operator
My Commission expires _____ Address _____

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	80	80	Quicksand
80	90	10	Boulders
90	175	85	Sandy blue shale
175	177	2	Wood
177	181	4	Sand gravel
181	196	15	Alamo
196	200	4	Sand
200	206	6	Alamo
206	215	9	Sandy blue shale
215	250	35	Grey sandy shale
250	261	11	Blue shale
261	285	24	Grey shale
285	295	10	Shell
295	312	17	Grey sandy shale
312	330	18	Brown shale
330	433	103	Grey sandy shale
433	440	7	Green shale
440	525	85	Grey shale
525	530	5	Sand; First Farmington; Show gas, oil
530	535	5	Blue shale
535	568	33	Grey shale
568	580	12	Sand; Second Farmington; oil, gas

FORM O-105

N

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). **SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.**

AREA 640 ACRES
LOCATE WELL CORRECTLY

B. H. S. Co. **Box 394, Artes, New Mexico**
 Company or Operator **Artes**
 Lease **12V** Well No. **1** in **404** of Sec. **29**, T. **30N**
 R. **12V**, N. M. P. M., **San Juan** Field, **San Juan** County.
 Well is **990** feet **North** of the **South** line and **1900** feet west of the East line of **Section 29**
 If State land the oil and gas lease is No. **1900** Assignment No. **1900**
 If patented land the owner is **R. H. Wyper**, Address **Artes, New Mexico**
 If Government land the permittee is **R. H. Wyper**, Address **Artes, New Mexico**
 The Lessee is **B. H. S. Co.**, Address **Artes, New Mexico**
 Drilling commenced **7-14** 19 **48** Drilling was completed **7-24** 19 **48**
 Name of drilling contractor **L. G. Stearns**, Address **Artes, New Mexico**
 Elevation above sea level at top of casing **5486** feet.
 The information given is to be kept confidential until **19**

OIL SANDS OR ZONES

No. 1, from **528** to **530** No. 4, from to

No. 2, from **548** to **588** No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	15	to	80	feet.	Range 60 feet
No. 2, from	177	to	181	feet.	
No. 3, from	196	to	200	feet.	
No. 4, from		to		feet.	

CASTING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
10"	5 1/2	342	50	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material.....Length.....Depth Set.....
Adapters—Material.....Size.....

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 1 feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 580 feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing.....**2-3**....., 19**48**
The production of the first 24 hours was.....**34**.....barrels of fluid of which.....**50**.....% was oil;.....%
emulsion;.....**50**.....% water; and.....% sediment. Gravity, Bea.....**50**
If gas well, cu. ft. per 24 hours.....Gallons gasoline per 1,000 cu. ft. of gas.....
Rock pressure, lbs. per sq. in.....

EMPLOYEES

Dewey Cantrell....., Driller Richard Risley....., Driller
James Sturdivant....., Driller....., Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 24
day of August, 1946
W. J. Taylor
Notary Public
My Commission expires Dec 21, 1947

Place Lytle Date _____
Name _____
Position _____
Representing _____
Company or Operator _____
Address _____

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
80	80		Quick sand
80	80		Boulders
80	175		Sandy blue shale
175	177		Wood
177	181		Sand gravel
181	194		Alamo
194	200		Sand
200	206		Alamo
206	218		Sandy blue shale
218	250		Gray sandy shale
250	261		Blue shale
261	265		Gray shale
265	295		Sand
295	312		Gray sandy shale
312	330		Brown shale
330	338		Gray sandy shale
338	440		Green shale
440	505		Green shale
505	530		Sand First Farmington Show oil, gas
530	538		Blue shale
538	560		Gray shale
560	560		Sand Second Farmington Oil, gas