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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Southwest Production Company		Address 162 Petr. Center Bldg., Farmington, N. M.	
Lease Charles Hutton	Well No. 1	Unit Letter A	Section 23
Township 30N		Range 12W	
Date Work Performed	Pool Basin Dakota	County San Juan	

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	X DST & 4½" csg.

Detailed account of work done, nature and quantity of materials used, and results obtained.

5/27/61 Depth 3452' ran DST. Set packers @ 3418 & 3423 - Hydro mud in @ 2120#, int. SI 1912, init. flow 70#, final flow 128#, final Hydro out 2030#. Tool opened with slight blow for 6 minutes, very little to no blow after initial SI. Recovered 80' of slightly gas cut mud, 50' salt water cut mud, 50' slightly muddy salt water. Continued drilling.

6/5/61 TD 6538'. Ran & set 205 jts. 4½" 10.50# casing set @ 6538'KB, float collar @ 6508, DV tools @ 3567 & 1929 cemented thru shoe w/225 sx 50/50 pozmix 4% gel & 100 sx neat 1% Halad 9, plug down @ 12:30 PM, cemented thru DV tool @ 3567 w/100 sx 50/50 pozmix 4% gel, plug down @ 1:30 PM, cemented thru DV tool @ 1929 w/150 sx 50/50 pozmix 4% gel plug down @ 5:20 PM On 6/5/61. WOC

RECEIVED
JUN 9 1961

Witnessed by V. Leon Wiederkehr	Position Dist. Engr.	Company Southwest Production Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by Original Signed Emery C. Arnold	Name Original signed by Carl W. Smith
Title Supervisor Dist. # 3	Position Production Superintendent
Date JUN 9 1961	Company Southwest Production Company