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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Southwest Production Company</b>		Address <b>162 Petr. Center Bldg., Farmington, N. M.</b>	
Lease <b>Charles Hutton</b>	Well No. <b>1</b>	Unit Letter <b>A</b>	Section <b>23</b>
Date Work Performed		Pool <b>Basin Dakota</b>	County <b>San Juan</b>
Township <b>30N</b>		Range <b>12W</b>	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Perf. & SWF**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

6/12/61 Moved on completion tools, drilled DW tools @ 3567 & 1929. CO to 6508'. Test csg. w/3600#. OK. Perf. 6480-95 w/3SPF. Set Baker packer @ 6449'. Acidized perfs. w/500 gals. 7½% acid, BDP 3900#, rate 2 BPM @ 2700#. Swabbed back acid water. Spotted 250 gals. 7½% acid @ 6450'. Perf. 6448-54 w/4SPF. SF w/19,000# 20-40 sd & 20,800 gals gelled water FBD 3500#, ATP 3600#, sanded off to 3900# with approx. 17,000# sand in perfs. rate 26 BPM. CO to 6454. Spotted 500 gals 7½% BDA. Perf. 6347-62 w/72 holes. SF w/50,000# 20-40 sd & 53,200 gals gelled water. BDP 2800#, ATP 2900#, Max. 3000#, rate 32 BPM. SI 1500#. Perf. 6290-99, 6312-15 w/4SPF. SF w/20,000# 20-40 sd & 22,200 gals gelled water, FBD 3300# ATP 2900#, Max. 3200#, rate 23 BPM. SI 1600#. Shut well in, will open & run completion string 6/15/61.

Witnessed by <b>V. L. Wiederkehr</b>	Position <b>Dist. Engr.</b>	Company <b>Southwest Production Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR DIST. 3 Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

### OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by Original Signed By <b>A. R. KENDRICK</b>	Name <b>Original signed by Carl W. Smith</b>
Title <b>PETROLEUM ENGINEER DIST. NO. 3</b>	Position <b>Production Superintendent</b>
Date <b>JUN 19 1961</b>	Company <b>Southwest Production Company</b>

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