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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator
Meridian Oil Inc.

Address of Operator
PO Box 4289, Farmington, NM 87499

Location of Well

UNIT LETTER F 1960 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 17 TOWNSHIP 30N RANGE 11W N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

5987' GL

12. County
San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER plug back to Ft. Coal

OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103

It is intended to recompleate this well in the Fruitland Coal formation in the following manner:
MOL&RU. Blow well down, NU BOP. Clean out w/110 BW. TOOH. LD tbg. PU 2 3/8" workstring w/5 1/2" csg. scraper. TIH to 1950'. TOOH, LD csg. scraper. Run logs & evaluate. Set 5 1/2" cmt. retainer @ 1945'. TIH, sting into retainer, test tbg & csg. If test fails, evaluate for plug & abandonment. If pressure holds, sting through retainer. Displace 25 sx. Class "B" w/2% calcium chloride down tbg w/8 BW to plug PC formation. Pull out of retainer, reverse out w/50 BW. WOC 8 hours. Spot 200 gal. 7 1/2% HCl acid across perf interval. TOOH. Perf & fracture Fruitland Coal formation. Open well & allow to flow back. TIH w/check valve & tbg, clean to PBTD. Land tbg & release rig.
If test fails, the plug & abandonment procedure will be:
Notify OCD that well will be plugged & abandoned. Pull out of retainer, spot 45 sx (53.2 cu.ft.) from top of retainer to 1550' to cover Fruitland. TOOH to 1450'. Reverse out excess cmt. TOOH. Mix 75 bbls. (100% excess) of 9.0 ppg mud. TIH. Tag plug & circulate hole w/9.0 ppg mud. TOOH. TIH & perf @ 600'. Pull up to 118' & perf. PU 5 1/2" cmt. retainer set @ 500'. TIH, sting into retainer; displace 37 sx (43.7 cu.ft.) below retainer. Pull out of retainer & spot 10 sx (11.8 cu.ft.) on top of retainer. Plug will cover Ojo Alamo at 400'-600'. TOOH. Circ. cmt. down 5 1/2" csg & back to surface, using 45 sx (53.1 cu.ft.) of Class "B". Cut off wellhead, & install dry hole marker.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature]

TITLE Regulatory Affairs

DATE 11-18-88

Original Signed by FRANK L. CHAVEZ

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: