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SANTA FE		17	
FILE		1	-
U.S.G.5.		ĺ	
LAND OFFICE			
IRANSPORTER	OIL	1	-
	GAS		
OPERATOR		12	
PROPATION OFFICE			
Operator Operator	ICE	<u> </u>	

1.	SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER OPERATOR PRORATION OFFICE Operator	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65 GAS						
	Clinton Oil Company Address P. O. Box 2434 Reason(s) for filing (Check proper box) New Well Recompletion Change to Ownership	Change in Transporter of: Oil X Cry 37 Castrighead Gas	;== I							
	and address of previous owner	I FAGE		NTM.						
	DESCRIPTION OF WELL AND I	To make the participation of the second								
	1	Horseshoe (•							
	t top of Textics 11 Tow	wightr 30N the to 16V	W	uan Conty						
111.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	ıs							
	tions of Authorized Transporter of the Giant Refining, Inc.		Farmington NM 87401	oved copy of this form is to be sent)						
}	Lore of Authorized Transporter of Das	Brahend Gas Control and	A tiress Give address to which appro	oved copy of this form is to be sent)						
	il well produces on or right is,	Tinit Sec. Twp. tage.	Is ans actually connected? W	hen						
Į		P 10 30N 16W	NO							
	COMPLETION DATA	th that from any other lease or pool,		Plug Back Same Res'v. Diff. Res'v						
	Designate Type of Completio		Ictal Depth	F.B.T.D.						
	Elevitine (DI, RKR, RI, GR, etc.)	Name of Froducts a Formatt +	for Custray	Tuking Depth						
	Perf rations		İ	Depth Casing Shoe						
}		TUBING, CASING, AND	CEMENTING RECORD							
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT						
			1							
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for thin depth or be for full 24 hours)									
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	ifi, etc.)						
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size						
-	Actual Pred. During Test	Cil-Bbls.	Water-Rbls.	Gae-MCF						
1.	GAS WELL	<u> </u>	 							
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate						
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size						
VI.	CERTIFICATE OF COMPLIANCE	CE	OIL CONSERV	ATION COMMISSION 3 1974						
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By Original Signed by Macry C. Armold								
		TITLE SUPERVISOR DISC. AS This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner well name or number, or transporter, or other such change of condition								
Duane L. Kihle, District Production Clerk (Title)										
						12- 10-74		able on new and recompleted	II III and VI for changes of owner	