submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

5. **Lease Number**
SF-078505

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY

8. **Well Name & Number**
Seymour #3

9. **API Well No.**
30-045-10433

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

10. **Field and Pool**
Blanco Mesaverde

4. **Location of Well, Footage, Sec., T, R, M**
800'FNL, 1800'FEL, Sec.24, T-31-N, R-9-W, NMPM
B

11. **County and State**
San Juan Co, NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action	
_X_ Notice of Intent	___ Abandonment	___ Change of Plans
	___ Recompletion	___ New Construction
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing
	___ Casing Repair	___ Water Shut off
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection
	_X_ Other - Tubing repair	

13. **Describe Proposed or Completed Operations**

It is intended to repair the tubing in the subject well according to the attached procedure and wellbore diagram.

RECEIVED
97 MAR -3 AM 8:
070 FARMINGTON, NM

OIL CON. DIV.
DIST. 3

14. **I hereby certify that the foregoing is true and correct.**

Signed Peggy Bradfield (KM5) Title Regulatory Administrator Date 2/20/97

(This space for Federal or State Office use)
APPROVED BY /S/ Duane W. Spencer Title _____ Date FEB 2 0 1997
CONDITION OF APPROVAL, if any:

NMOCD

WORKOVER PROCEDURE
Repair Tubing

Seymour No. 3
DPNO: 32296A
Mesaverde
800' FNL, 1800' FEL
Sec. 24, T31N, R09W, San Juan County, NM
Lat/Long: 36°53.58", 107°45.27"

Project Summary: The Seymour No. 3 has several problems. The pump is set too high, the pump is worn out, and the wellbore probably has sand covering the Point Lookout perforations (no cleanout since 1962). We propose to clean the wellbore out, lower the tubing, and replace the pump.

1. Test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM and BROGC safety regulations.

2. MIRU daylight PU with air package. Unseat pump and hot water the tubing to clean paraffin off the rods. POOH with rods and pump. Kill well with 2% KCl water. ND WH, NU BOP. Drop in with tubing to tag fill. Strap out of hole. Visually inspect tubing and replace any bad joints.

3. If fill covers any perforations, then pick up 3-7/8" bit and cleanout to PBTD (5618') with air. Continue cleanout until sand production ceases. POOH.

4. RIH with notched collar, 1 joint 2-3/8" tubing, 4' perforated sub, 1.78" ID SN, and 2-3/8" production tubing. Land tubing at approximately 5585'. ND BOP, NU WH. RIH with 16' Johnson sand filter (two eight foot pieces, mud anchor type with 12 mil slots), replacement pump, and 5/8" rods. Test pump action and hang on jack. RDMO PU. Turn well to production.

Recommended: KL Midkiff 2/4/97
Operations Engineer

Approval: _____
Drilling Superintendent

Concur : _____
Production Superintendent

Contacts:				
	Operations Engineer	Kevin Midkiff	326-9807	Office
			564-1653	Pager
	Production Foreman	Gary Osborne	326-9821	Office
			320-2449	Cellular

Seymour No. 3
Tubing Replacement
Recommended Vendors

Service	Vendor	Telephone Number
Johnson Sand Filter	Service Pumps (Doug)	326-5564
Replacement Pump	Service Pumps	326-5564

Spud: 6/1/53
1st Delivered : 9/21/53
Elevation: 6430' GL
6439' KB

Workovers:
3/16/94: Pump change.
4/23/93: Parted rods @ 466', changed out 59 rods.
3/13/88: TIH @ 3800'
1/31/86: Pump change.
1/16/81: HIT. Hydrotest.
8/4/80: Trip pump and tubing.
10/18/77: TIH @ 5000', repaired.
5/12/75: Ran pump and rods.
7/5/62: Pulled tubing, left 2-3/8" tubing fish in hole. Set cmt. retainer @ 4920' and sqz. open hole with 200 sxs. Drilled out to 5050'. Sidetrack @ 5050' with 6" bit to 5846'. Drill collars stuck in hole. Top of collars at 5672'. Ran 4-1/2" casing, cemented in two stages. Ran bond log - no cement below 3525'. Perf 4 holes @ 5058'-5060'. Sqz. w/225 sxs. Perf Pt. Lookout and frac w/45,000 gal. water and 48,000# 20/40 sand. Perf Cliffhouse/Menefee and frac w/31,500 gal. water and 47,000# 20/40 sand. Ran 2-3/8" tubing to 5561'.

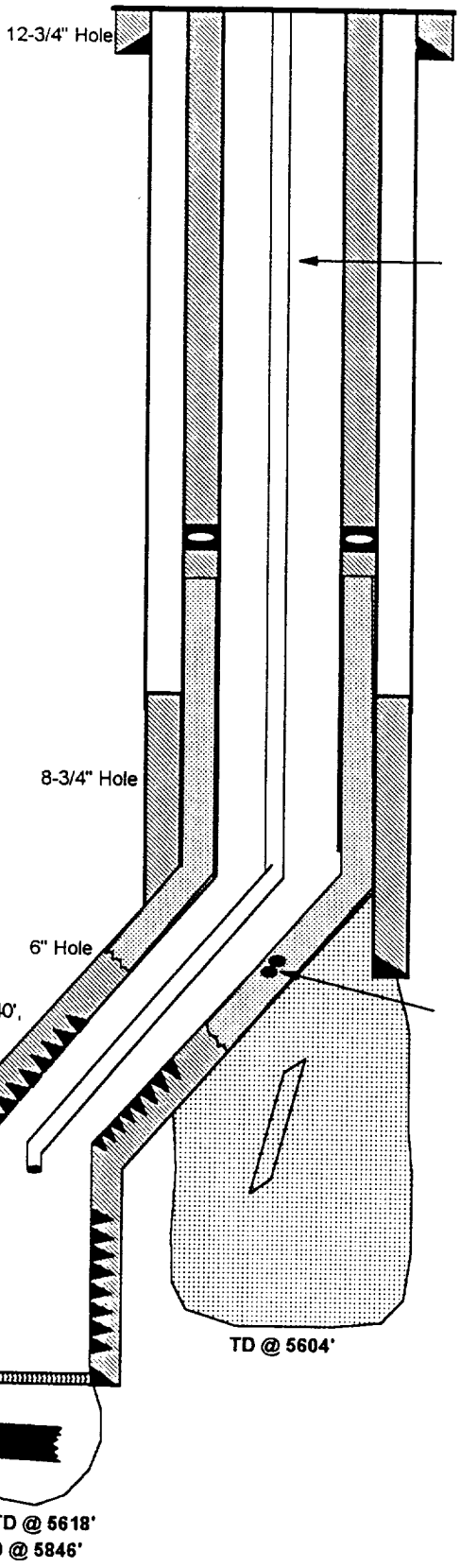
Seymour #3

Current -- 2/4/97

DPNO: 32296A

Mesa Verde

800' FNL, 1800' FEL
Sec. 24, T31N, R09W, SJC
Lat/Long: 36°53.58", 107.°45.27"



9-5/8", 31#, H40 (?) csg. set @ 229'
Cmt. w/125 sxs. Circulate to surface.

2-3/8", 4.7#, J55 tbg., 60' mud anchor, 4' perf sub, SN, tbg. Set @ approx. 5505'. SN @ 5440'
2" x 1-1/2" x 12' RWAC. 5/8" rods.
(Note: Tubing record from 1975. Possible that string has been modified.)

DV tool @ 3468'

TOC @ 4080' (TS)

7", 20#, J55 csg. set @ 5037'
Cmt. w/225 sxs.

7/62: Ran CBL, no cmt. below 3525'.
Perf 4 holes @ 5058'-5060', sqz. w/225 sxs.

Chacra @ 5124'
Menefee @ 5174'
Cliffhouse/Menefee perfs @ 5124'-5130', 5136'-5140', 5146'-5154', 5158'-5174', 5196'-5210', 5214'-5228', 5244'-5248', 5262'-5266', 5270'-5274', 5293'-5298', 5324'-5354', 5400'-5404' (2 SPF)
Frac w/31,500 gal. wtr. 47,000# 20/40 sd.

Point Lookout @ 5522'
Point Lookout perfs @ 5534'-5544', 5556'-5564',5578'-5596', 5598'-5606' (2 SPF)
Frac w/45,000 gal. wtr. and 48,000# 20/40 sd.

4-1/2", 9.5#/10.5#, J55 csg. set @ 5659'.
DV tool @ 3468'
1st Stage: 488 sxs.
2nd Stage: 475 sxs.

Drill Collars - Top of Fish @ 5672'

Original completion: Open hole from 5120'-5604'
Shot w/1404 qts. Nitro.
7/62: Pulled tbg, left 2-3/8" tubing fish in the hole @ 5177'.
7/62: Sqz. open hole w/200 sxs cmt.

TD @ 5604'

PBTD @ 5618'
TD @ 5846'

Burlington Resources, Inc.
Well Data Sheet

DPNO: 32296A Well Name: SEYMOUR 3 Meter #: 38028 API: 30-045-1043300 Formation: MV

Footage: 800'FNL & 1800'FEL Unit: B Sect: 24 Town: 031N Range: 009W County: San Juan State: New Mexico

Dual: NO Commingled: NO Curr. Compressor: No Prev. Compressor: Yes Plunger Lift: No BH Priority: 4
Install Date: Last Chg Date: 02/96 BH Test Date: 5/9/96

CASING:

	Surface	Intermediate	Longstring / Liner	Longstring / Liner
Hole Size:	12 3/4"	8 3/4"	6"	
Casing:	9 5/8" 31# H-40(?)	7" 20# J-55	4 1/2" 9.5/10.5# J-55	
Casing Set @	229'	5037'	5659'	
Cement:	125 sxs	225 sxs	1st Stage - 488 sxs DV Tool @ 3468' 2nd Stage - 475 sxs	
TOC:	Surf. By: Calc,	TOC: 4080' By: TS	(Note: Sidetracked @ 5050') TOC: Surface By: Circ.	TOC: By:

WELL HISTORY:

Orig. Owner Southern Union Spud Date 06/01/53
GLE: 6430 First Del. Date 09/21/53
KB: 6439' (original 5604') MCFD: 2724
TD: 5846' BOPD:
PBD: 5618' BWPD:
Completion Treatment Open hole - Nitro Shot 5120'-5604' with 1404 quarts

Original SICP = 1051 psi

Formation Tops

SJ		CH	5124'
NA		MF	5174'
OA		PL	5522'
KT		GP	
FT		GH	
PC		GRRS	
LW		DK	
CK			

CURRENT DATA:

Perfs: Point Lookout 5534'-44', 5556'-64', 5578'-96' 5598'-5606' (2 SPF)
Cliffhouse/Menefee - 5124'-30', 5136'-40', 5146'-54', 5158'-74', 5196'-5210', 5214'-28', 5244'-48', 5262'-66', 5270'-74', 5293'-98', 5324'-54', 5400'-5404' (2 SPF)

Tubing: 2 3/8" 4.7# J-55 at approx 5505', 60' Mud anchor, 4' perf sub, SN, Tubing
~~Packer~~: (SN @ 5440')
Pump Size 2" x 1 1/2" x 12' RWAC
Rod String: 5/8" Rods
Note: Tubing record from 1975. Possible that string has been modified

PULLING HISTORY / REMARKS:

Last Rig Date: Last Rig AFE Type: Last Workover: Last WO AFE Type:

7/5/62 - Pulled Tubing, Left 2 3/8" Tubing fish in hole @ 5177'. Set cmt. ret. @ 4920' and squeeze OH with 200 sxs. Drilled out to 5050', Kick off in new hole @ 5050' with 6" bit to 5846'. Drill collars stuck in hole. Top of collars at 5672'. Ran 4 1/2" casing, cemented in two stages. Ran bond log - no cement below 3525'. Perf 4 holes @ 5054'-60'. Squeeze w/ 225 sxs. Perf Point Lookout and frac with 45000 gal. water and 48,000# 20/40 Sd. Perf Cliffhouse/Menefee and frac with 31500 gal water and 47,000# 20/40 Sand. Ran 2 1/8" tubing to 5561'.
5/12/75 - Ran Pump and Rods, 10/18/77 - HIT @ 5000'. Repaired. 6/14/80 - Trip pump & Tubing 1/16/81 - HIT, Hydrotest, 1/31/86 - Pump change, 1/15/88 - HIT @ 3800'. 4/23/93 - Parted Rods @ 466' changed out 59 rods. 3/16/94 - Pump Change

Workover Required ~~No~~ Yes
Proposed Project Type ~~None Required~~ Tbg Repair Future Project Type None Required
Proposed Project Status ~~N/A~~ Inventory Future Project Status N/A

Reviewed By Kevin McKee
Date Reviewed 2/3/97
Date Printed 12/18/96