Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Energy, Minerals and Natural Resources Department

Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•	TO TP	IANSPORT OIL	AND NATURAL G		70° CC:		
Amoco Produc	ction Co.	Well API No. 30 - 045- 10			10921		
P.O. Box 800	Denver,	G 8020	01				
Reason(s) for Filing (Check proper box)	/		Other (Please expl				
New Well	· -	in Transporter of:	Name ( Mudge	Change	e -		
Recompletion	Oil L Casinghead Gas [	Dry Gas Condensate	Mudaa	10	#21		
f change of operator give name	Cumpus out (		munge	~4	<u> </u>		
nd address of previous operator				<del>, , , , , , , , , , , , , , , , , , , </del>	<del></del>	·	· <del></del>
I. DESCRIPTION OF WELL						<del></del>	
Lease Name Location (Je/B/	21	o. Pool Name, Includ	SAK-OTA		of Lease Federal <del>or Feo</del>		8096
Unit LetterG	: 1795	Feet From The	FNL Line and 14	70 Fee	et From The _	FEL	Line
Section 9 Towns	ship 3110	Range 11	$\omega$ , NMPM, $S_{\!A_1}$	o Juan	v		County
II. DESIGNATION OF TRA				<del></del>	641:- 6		
Name of Authorized Transporter of Oil	L1	densate	Address (Give address to m		•		<b>~</b> .
Meridian Oil In. Name of Authorized Transporter of Cas		or Diy Gas	Address (Give address to w	0+hSt, F which approved			
El Paso Natural	GAS	U. 2., 444 [2]	P.O. Box 49		ARMINGT		
If well produces oil or liquids, give location of lanks.	Unit Sec.	Twp. Rge		When			
If this production is commingled with the IV. COMPLETION DATA	nat from any other lease	or pool, give comming	gling order number:				
Designate Type of Completion	on - (X)	Vell Gas Well	New Well   Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded		Date Compl. Ready to Prod.		Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	g Fonnation	Top Oil/Gas Pay		Tubing Depth		
Perforations			.1	Depth Casing	pth Casing Shoe		
	TUDIA	IC CASING AND	CEMENITING DECO	.PD			•
HOLE SIZE	·····	TUBING SIZE	CEMENTING RECORD DEPTH SET		SACKS CEMENT		
HOLE SIZE	- OASING 6	TODING SIZE			ONO CHILITI		
V. TEST DATA AND REQU	JEST FOR ALLO	WARLE					
			ist be equal to or exceed top a	illowable for th	is depth or be j	for full 24 hou	rs.)
Date First New Oil Run To Tank	Date of Test			Producing Method (Flow, pump, gas lift, etc.)			
Length of Test	Tubing Pressure		Casing Pressure				
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.		GH-MCFJUL1 61991		
GAS WELL					OIL	CON	, v:
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Con Dist. 3		
Testing Method (pitot, back pr.)	Tubing Pressure	(Shut-in)	Casing Pressure (Shut-in)		Choke Size		
VI. OPERATOR CERTII	FICATE OF CO	MPLIANCE	011.00	MOEDI	/ATION	חואוכיי	NI.
I hereby certify that the rules and t	OIL CONSERVATION DIVISION						
Division have been complied with is true and complete to the best of	Date Approved						
D. W. Whalen	2.:		Ву	7	رار	hamp	
D. W. Whaley	SUPERVISOR DISTRICT #3						
Printed Name / 7-15-91	(303) 83	Title 30 · 4280 Telephone No.	-    Title		<del> </del>		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.