١E	RGY	CVIA	MIN	ERALS	DEF	PARTI	MENT
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(1750		
DISTRIBUTIO		\Box	_
SANTA FE			
FILE			
U.S.G.S.			
TRANSPORTER	DIL		_
INAMEPONIER	GAS		_
OPERATOR			
PROBATION OF			

October 26, 1982

(Doie)

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

1.	U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR PRODUCTION AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS								
	SOLAR PETROLEUM, INC.								
	999 18th St., #1300, Denver, CO 80202								
	Reoson(s) for filing (Check proper box) Other (Please explain)								
	New Well	Change in Transporter of: Oil X Dry G	[
	Recompletion Change in Ownership X	Casinghead Gas Conde	77						
	If change of ownership give name and address of previous owner	Hicks Enco, Inc., 2313	Santiago Ave., F	armington	, NM 87401				
II.	DESCRIPTION OF WELL AND	LEASE Of Well No. Pool Name, Including F	ormation .	Kind of Lease	Fadera 4 M	1 same No.			
	Indians 'F'	124 Horseshoe (State, Federa	l or Fee 14-20	603-2034			
	Location P 660 Feet From The South Line and 660 Feet From The Fast								
	Line of Section 4 Tov	waship 31North Range 1	17West , NMPN	م, San	Juan	County			
iII.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS						
	Name of Authorized Transporter of Oil Ciniza Pipeline, II	or Condensate	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1887, Bloomfield, NM 87413						
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)						
			<u></u>	7.10		- · · · · · · · · · · · · · · · · · · ·			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. F 10 31N 17W	is gas actually connect	ii					
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.								
	Designate Type of Completion			!	1	 			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth				
	Perforations	4		Depth Casing Shoe					
	TUBING, CASING, AND CEMENTING RECORD								
	HOLE SIZE	CASING & TUBING SIZE	DEPTH S	ET	SACKS CEM	ENT			
v	TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be a	fter recovery of total volu	ime of load oil o	i and must be equal to or e	xceed top allow			
•	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flor		i, etc.)				
	Date First New Cir Italia To Talian				l Chaha Stan	· 			
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size				
	Actual Prod. During Test Oil-Bbis.		Water-Bbls.		Gas-MCF				
1									
1	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F	Gravity of Condensate				
									
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut		Choke Size				
	CERTIFICATE OF COMPLIANC	OIL CONSERVATION DIVISION NOV 3 1982							
	I hereby certify that the rules and rules of Division have been complied with		Original Means by LLANCE L China Z						
	Division have been complied with above is true and complete to the	pear or my knowledge and benefit	SUPERVISOR DISTRICT # ?						
	[] [] [] [1104.			
ı	Harl Slink	David S. Cushman	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation						
ţ	Staff Petroleum En	gineer	tests taken on the well in accordance with RULE 111. All acctions of this form must be filled out completely for allow-						
	(Titl	le)	able on new and recompleted wells.						

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.