

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency Navajo
Tribal
Allottee Navajo "T"
Lease No. 14-80-409-9013

SUNDRY NOTICES AND REPORTS ON WELLS

| | | | |
|---|--|-------------------|----------|
| NOTICE OF INTENTION TO DRILL | SUBSEQUENT REPORT OF WATER SHUT-OFF | <u>Production</u> | <u>X</u> |
| NOTICE OF INTENTION TO CHANGE PLANS | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING | | |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF | SUBSEQUENT REPORT OF ALTERING CASING | | |
| NOTICE OF INTENTION TO REDRILL OR REPAIR WELL | SUBSEQUENT REPORT OF REDRILLING OR REPAIR | | |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE | SUBSEQUENT REPORT OF ABANDONMENT | | |
| NOTICE OF INTENTION TO PULL OR ALTER CASING | SUPPLEMENTARY WELL HISTORY | | |
| NOTICE OF INTENTION TO ABANDON WELL | <u>Report of Productions</u> | | <u>X</u> |
| | <u>Report of Sand/Oil Fracing</u> | | <u>X</u> |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

MAY 19 1959

May 18, 1959

Navajo "T"
Well No. 1 is located 330 ft. from S line and 330 ft. from W line of sec. 32
SW 1/4 Section 33 33N 13W N.M.P.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Chimney Rock (Gallup Nat.) San Juan New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5390 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Ran & set 5" OD casing at 1131' & cemented with 90 lbs. reg. cement. Plug down 2:00 A.M., 5/12/59. Pumped plug down w/200 gals. Halliburton 7 1/2 MCA acid & 825 gals. crude oil.

Ran temperature survey & found top of cement behind 5" casing at 647'.

Perforated 5" casing w/4 McGullough glass jets per ft. 1156-72'. Total of 16', 64 holes.

Frased Gallup formation, down 5" OD casing, thru 5" casing perfor. 1156-72' w/30,000# 20/40 sand & 17,514 gals. crude oil by Halliburton. MW 2000#, Min. TP 1500#, Max. TP 1200#, inj. rate 29 BPM. Time of treatment 17 min. Flushed w/2000 gals. crude oil. The 200 gals. Halliburton MCA acid, used to pump plug down, was pumped ahead of frase job. Standing pressure 900#, in 5 min. 800#.

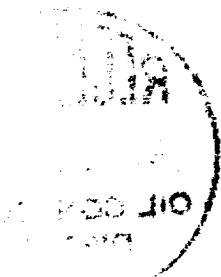
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company SKELLY-OFF COMPANY

Box 426
Address Farmington, New Mexico

By (Signed) P. E. Cosper

Title District Superintendent



44-111-1000