

Orig. C104 Approval

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

May 29, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Skelly Oil Company

(Company or Operator)

Navajo "M"

(Lease)

Well No. 1, in SW  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,

M  
Unit Lester

Sec. 33

T. 32N

R. 17W

NMPM, Chimney Rock (Gallup Ext.) Pool

San Juan

County. Date Spudded May 8, 1959

Date Drilling Completed

May 11, 1959

Please indicate location:

Elevation 5350' D.F. Total Depth 1252' PBD 1229'

Top Oil/~~Gas~~ Pay 1156' Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1156-72', total 16', 64 holes

Open Hole none Depth 1231' Casing Shoe 1202' Depth 1202' Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 78 bbls. oil, no bbls water in 24 hrs, no min. Choke Size Pump

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 30,000# 20/40 Sand, 17,514 gals. crude oil by Halliburton

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks May 21, 1959

Oil Transporter McWood Corporation

Gas Transporter \_\_\_\_\_

Section 33-32N-17W

Tubing, Casing and Cementing Record

Size	Feet	Sax
OD <u>2-5/8"</u>	<u>22</u>	<u>11</u>
OD <u>5"</u>	<u>1229</u>	<u>50</u>
EUE <u>2-3/8"</u>	<u>1186</u>	

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 2 1959, 19\_\_\_\_

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold  
Supervisor Dist. # 3

Title \_\_\_\_\_

SKELLY OIL COMPANY

(Company or Operator)

(Signed) P. E. Cosper

By: \_\_\_\_\_  
(Signature)

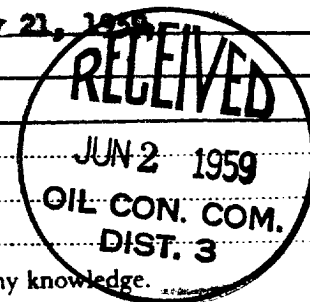
Title District Superintendent

Send Communications regarding well to:

SKELLY OIL COMPANY

Name Box 400

Address Farmington, New Mexico



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received <i>4</i>		
DISTRIBUTION		
	NO. FURNISHED	
Operator	<i>1</i>	
Survey Fe	<i>1</i>	
Production Office	<i>1</i>	
State Land Office		
S. G. S.		
Inspector	<i>1</i>	<i>1</i>