

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

990' FSL, 1090' FEL, Sec. 1, T-30-N, R-10-W, NMPM

5. Lease Number

SF-078210

If Indian, All. or
Tribe Name

7. Unit Agreement Name

Well Name & Number

Sunray B #3

API Well No.

30-045-20676

Field and Pool

Blanco Pict'd Cliffs

11. County and State

San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

| | | |
|---|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other - Restimulate | |

13. Describe Proposed or Completed Operations

11-24-98 RU. PT surface lines to 5000 psi. Frac PC w/378 bbl 20-25# linear gel, 163,000# 16/30 AZ snd, 409,000 SCF N2. Flow back well.

11-31-98 TIH, tag up @ 3283'. Perfs @ 3250-3270'. PBTD @ 3356'. Shut-in well.

12-1-98 MIRU. ND WH. NU BOP. TIH w/bit, tag up @ 3267'. SDON.

12-2-98 TOOH w/bit. TIH w/2 7/8" RBP & 2 7/8" pkr, set & test RBP @ 3215'. PT to find csg hole, hole found between 355-323'. TOOH w/pkr. ND BOP. NU WH. Pump 50 sx Class "B" cmt w/2% calcium chloride, (59 cu ft) displaced into holes @ 355-323' w/3.5 bbl wtr. SDON.

12-3-98 Cmt did not circ out bradenhead. Squeezed w/20 sx Class "B" neat cmt w/2% calcium chloride (24 cu ft). ND WH. NU BOP. Reverse circ cmt out of hole @ 248' to surface. 74' cmt left above top hole @ 323'. ND BOP. NU WH. Shut-in well. (BLM notified of possible cmt job 12-3-98)

12-4-98 ND WH. NU BOP. TIH, tag TOC @ 263'. Cmt fell through to 333'. Circ hole clean. PT csg to 500 psi/15 min, OK. TOOH. TIH w/mill to 326'. Mill on bad spot. TOOH w/mill. TIH w/retrieving head. PT csg to 500 psi, OK. TIH, tag up @ 3185'. CO snd to top of RBP @ 3215'. TOOH w/RBP. SDON.

12-7-98 TIH w/2 1/4" bit to 3267'. CO @ 3267' to PBTD @ 3356'. Flow well back. TOOH w/bit. ND BOP. NU WH. RD. Rig released.

12-9-98 Flow well.

12-10-98 Flow well. Shut-in well.

1-5-99 TIH w/gauge ring, tag @ 3329'. Perfs @ 3250-3270'. PBTD @ 3356'. Shut-in well. Well turned to production.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 1/11/99

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC