

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**Santa Fe, New Mexico**

**MISCELLANEOUS REPORTS ON WELLS**

Submit this report in **TRIPLICATE** to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

**Indicate Nature of Report by Checking Below**

|  |  |  |  |                             |  |
|--|--|--|--|-----------------------------|--|
| REPORT ON BEGINNING<br>DRILLING OPERATIONS |  | REPORT ON RESULT OF TEST<br>OF CASING SHUT-OFF |  | REPORT ON<br>REPAIRING WELL |  |
| REPORT ON RESULT<br>OF PLUGGING WELL       |  | REPORT ON RECOMPLETION<br>OPERATION            |  | REPORT ON<br>(Other)        |  |

**Sand-oil Fracture X**

**February 22, 1955**

(Date)

**Farmington, New Mexico**

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

**El Paso Natural Gas Company**

(Company or Operator)

**Moore**

(Lease)

**Great Western**

(Contractor)

Well No. **7** in the **NE**  $\frac{1}{4}$  of Sec. **25**

T. **32N**, R. **12W**, NMPM., **Blanco** Pool, **San Juan** County.

The Dates of this work were as follows: **February 2, 1955**

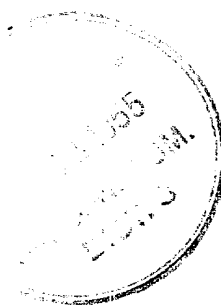
Notice of intention to do the work (was) (was not) submitted on Form C-102 on \_\_\_\_\_, 19\_\_\_\_, (Cross out incorrect words)

and approval of the proposed plan (was) (was not) obtained.

**DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED**

**Total Dept. 5450'.**

**Sand-oil fracture Point Lookout from 5210' to 5450' with 11,000 gallons oil and 7800# sand. Breakdown pressure 900#, maximum pressure 1050#, Injection rate 8.2 bbls./min. Flush 2100 gallons. Natural gas 260 MCF/D.**



Witnessed by **Ewell N. Walls** **El Paso Natural Gas Company** **Petroleum Engineer**  
 (Name) (Company) (Title)

**ORIGINAL SIGNED BY**

Approved:

**OIL CONSERVATION COMMISSION**

*E. V. Roberts*  
 (Name)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name *Ewell N. Walls*

Position **Petroleum Engineer**

Representing **El Paso Natural Gas Company**

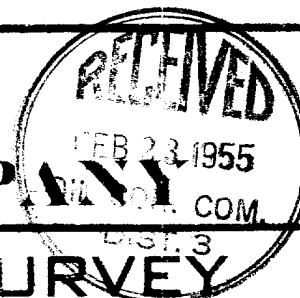
Address **Box 997, Farmington, New Mexico**

**PETROLEUM ENGINEER DIST. NO. 3** **FEB 25 1955**  
 (Title) (Date)

| OIL CONSERVATION COMMISSION |   |   |   |
|-----------------------------|---|---|---|
| AZTEC DISTRICT OFFICE       |   |   |   |
| No. Copies Received         | 5 |   |   |
| DISTRICT NO.                |   |   |   |
| Operator                    |   |   |   |
| County                      |   |   |   |
| Production                  |   |   |   |
| State                       |   | 2 |   |
| U. S. G. No.                |   |   |   |
| Trans.                      |   | 1 | ✓ |
| File                        |   |   |   |

*W. C. Williams*

# B. & R. SERVICE COMPANY



## TEMPERATURE SURVEY

COMPANY ELIAC WELL FIELD  
WELL COPE 17 FIELD  
COUNTY SAN JUAN STATE NEW MEXICO  
SEC. 25 TWP. 7N RGE. 12E

APPROX. TOP CEMENT 1500

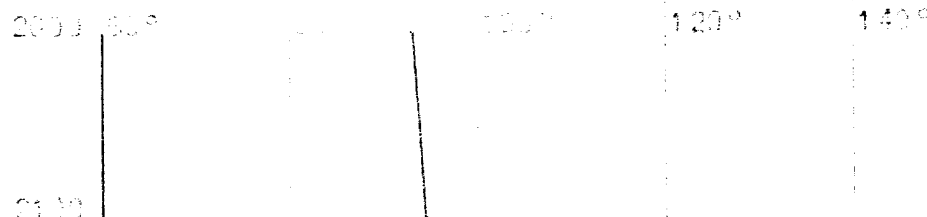
Survey Begins at 2000 Ft. Ends at 5154 Ft.  
Approx. Fill-Up 70 Max. Temp. 146.9 5154  
Log Measured From POT Run No. 1

| Casing Size | Casing Depth | Diam of Hole | Depth |
|-------------|--------------|--------------|-------|
| 7" from     | to           | 6" from      | to    |
| from        | to           | from         | to    |

Date of Cementing 1-15-55 Time 10:45 A.M.  
Date of Survey 1-15-55 Time 10:45 A.M.  
Amount of Cement 14000 Type REGUL  
Amount of Admix 100 MIB Type  
Recorded by REYNOL Witnessed by 1-15-55

REMARKS OR OTHER DATA

TEMPERATURE IN DEGREES FAHRENHEIT



2200

2300

2400

2500

AND ONLY 2500

2600

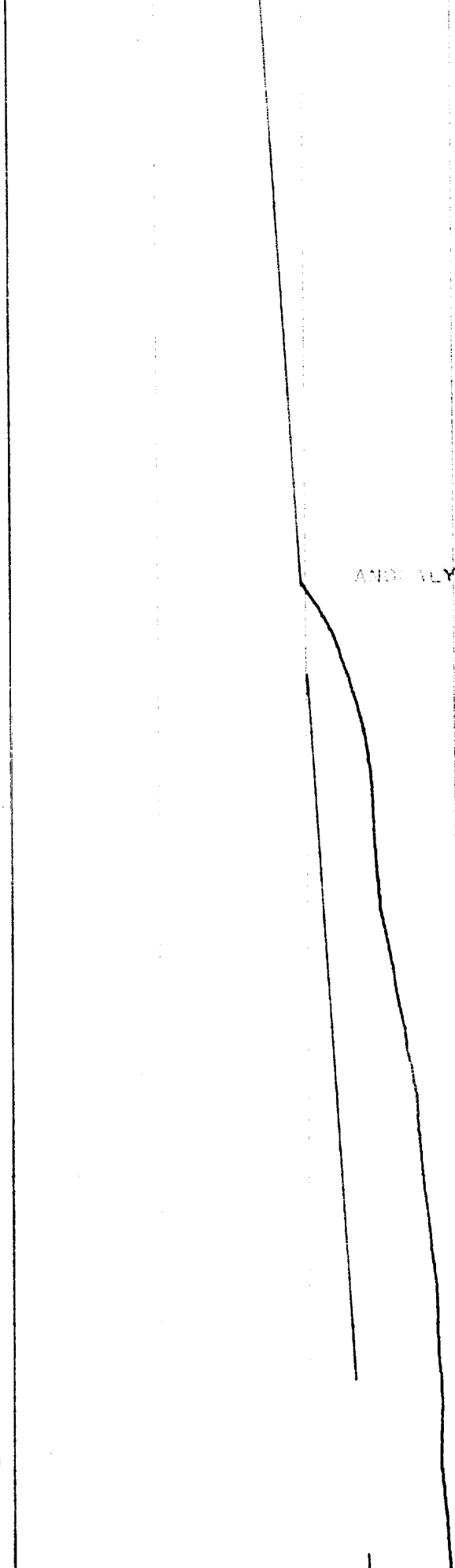
2700

2800

2900

3000

3100



3200

3300

3400

3500

3600

3700

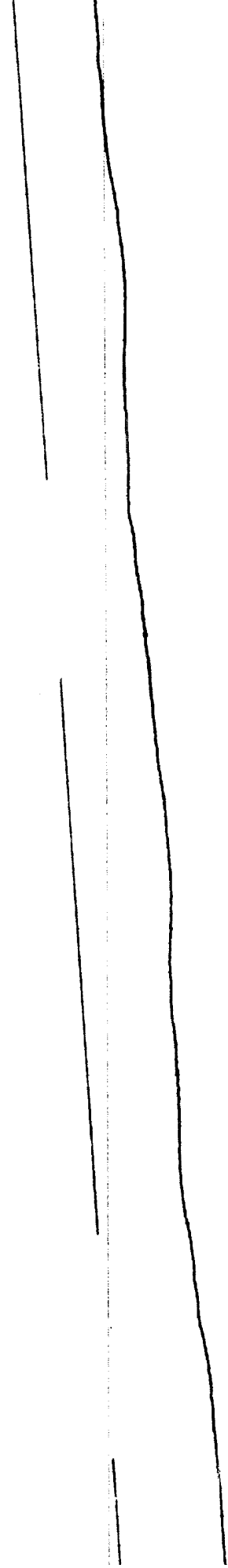
3800

3900

4000

4100

4200



4300

4400

4500

4600

4700

4800

4900

5000

5100

5200

11. AVERAGE 141.4

